rm 3160-5 ane 1990)	UI 3D S DEPARTMENT OF BUREAU OF LAND		NM OIL CONS Drawer DD Artesia, NM	88210	FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993 5. Lease Designation and Serial No.	<i>ф</i> 5 _
Do not use this form t	NDRY NOTICES AND for proposals to drill or to APPLICATION FOR PER	o deepen or reentry	to the sufference res	ervoir.	NM-71762 6. If Indian, Allottee or Tribe Name	_
· · · · · · · · · · · · · · · · · · ·	SUBMIT IN T	RIPLICATE	OCT 0.5 '94		7. If Unit or CA, Agreement Designation	
. Type of Well X Oil Well Gas Well	Other		O. C. D.		8. Well Name and No. Choque AMX Federal #1	<u> </u>
Name of Operator YATES PETROLEUR	CORPORATION	(505)	748-1471)		9. API Well No. 30-015-27521	
3. Address and Telephone No. 105 South 4th 3	St., Artesia, NM 88	3210			10. Field and Pool, or Exploratory Area Yeso Wildcat	
660' FSL & 2310	c., T., R., M., or Survey Description FEL of Section 5	-T18S-R27E			11. County or Parish, State Eddy County, NM	· · ·
2. CHECK API	PROPRIATE BOX(s) TO	INDICATE NATU	JRE OF NOTICE,	REPOR	T, OR OTHER DATA	<u>ية:</u>
TYPE OF SUE		· · · · · · · · · · · · · · · · · · ·	TYPE OF	ACTION	· · · · · · · · · · · · · · · · · · ·	
Notice of Inte		Abandonm Recomplet			Change of Plans	
X Subsequent R	eport	Plugging E Casing Re	Back		Water Shut-Off	
		Altering C			Conversion to Injection	
Final Abando		Other P	erfs & acid	ate of starting	(Note: Report results of multiple completion on W Completion or Recompletion Report and Log for	m.)
 B. Describe Proposed or Complegive subsurface locations 8-18-94 - Moved tool on 2-7/8" t Swabbed. Shut w 8-19-94 - Swabbe orated 1207-1239 34, 35, 36, 37, NEFE HCL acid an 	ted Operations (Clearly state all pertines and measured and true vertical deput in and rigged up put ubing. Retrieved R ell in. d. POOH with packet ' w/15 .42" holes (38 & 1239'. Strado d ball sealers. Sv	Cother P ent details, and give pertinent as for all markers and zones lling unit. P BP at 1700'. er. Rigged up l SPF) as foll lled perforatio vabbed.	erfs & acid dates, including estimated d pertinent to this work.)* OOH with rods POOH. WIH with wireline. WIH ows: 1207, 08 ons. Acidized	and tub th packo H w/4" (B, 09, with 20	Dispose Water (Note: Report results of multiple completion on W Completion or Recompletion Report and Log for any proposed work. If well is directionally dr bring. WIH with retrieve er and set at 1700'. casing guns and perf- 10, 11, 12, 13, 14, 15 000 gallons 7-1/2%	m.) illed, vin;
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