Form 3160-5 (June 1990)

ONITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

NM-71762

SUNDRY NOTICES AND REPORTS ON WELLS 6. If Indian, Allottee or Tribe Name Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT-" for such proposals 7. If Unit or CA, Agreement Designation SUBMIT IN TRIPLICATE 1. Type of Well 8. Well Name and No. X Oil Well Choque AMX Federal #1 2. Name of Operator 9. API Well No. (505) 748-1471)YATES PETROLEUM CORPORATION 30-015-27521 3. Address and Telephone No. 10. Field and Pool, or Exploratory Area 105 South 4th St., Artesia, NM 88210 KELEIVEE Yeso Wildcat 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 11. County or Parish, State OCT 18 1993 660' FSL & 2310' FEL of Section 5-T18S-R27E Eddy County, NM' CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 12. TYPE OF ACTION TYPE OF SUBMISSION Change of Plans Abandonment Notice of Intent **New Construction** Recompletion Non-Routine Fracturing Plugging Back X Subsequent Report Water Shut-Off Casing Repair Conversion to Injection Altering Casing Final Ahandonment Notice Other Perfs. Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* CONTINUED FROM PREVIOUS PAGE: Straddled perforations (San Andres - SA-1), 1822-1947' and acidized with 4000 gallons 20% NEFE acid and ball sealers. WIH and perforated 1412-1457' (SA-2) with 16 .42" holes as follows: 1412, 14, 15, 18, 19, 23, 24, 27, 28, 31, 32, 38, 44, 45, 50 & 1457'. WIH with packer on 2-7/8" tubing. Tested to 1700#. Acidized perforations 1412-1457' with 3000 gallons 15% NEFE acid. Swabbing. POOH with packer. Ran tubing and rods. Released to production. 14. I hereby certify that the foregoing is true Production Clerk Signed (This space for Federal or Date