

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NM OIL CONS COMMISSION
Budget Bureau No. 1004-0135
Expires: March 31, 1993
Artesia, NM 88210

451

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir:
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

OCT 22 '94

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	8. Well Name and No. Choque AMX Federal #1
2. Name of Operator YATES PETROLEUM CORPORATION (505) 748-1471	9. API Well No. 30-015-27521
3. Address and Telephone No. 105 South 4th St., Artesia, NM 88210	10. Field and Pool, or Exploratory Area Yeso Wildcat
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 660' FSL & 2310' FEL of Section 5-T18S-R27E	11. County or Parish, State Eddy County, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Squeeze perforations
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

9-27-94 - Moved in and rigged up pulling unit. Pulled rods, pump and tubing. WIH and retrieved RBP at 1279'. Shut well in.

9-28-94 - RIH with retainer. Pumped down tubing - vacuum. Set retainer at 1375'. Loaded backside. Pressured to 300# across Premier perforations 1207-1249'. Mixed 300 sacks Class "C" 3% CaCl₂ cement and pumped into San Andres perforations 1412-1457' and 1822-1947'. On vacuum. Shut down. Mixed 200 sacks Class "C" cement. Injected 7 sacks of 3% CaCl₂ on fly. Pressured to 442#. Washed up. Displaced. Vacuum - 1 BPM. Pressured to 214#. Pressured up to 800# then fell to 150#. Pressured up to 900#. Stung out of retainer. Reversed out. No show of communication between San Andres and Premier.

9-29-94 - POOH with retainer and 2-7/8" tubing. Ran back in hole with seating nipple and 2-7/8" tubing. Ran pump and rods. Spaced out stroke. Released to production.

OCT 20 1994

CARL AREA

OCT 6 10 56 AM '94

RECEIVED

14. I hereby certify that the foregoing is true and correct

Signed Rusty Allen Title Production Clerk Date Oct. 3, 1994

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side