

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

FORM APPROVED

C15F

(See other instructions on reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Otherb. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESER. ☐ Other

2. NAME OF OPERATOR

DEVON ENERGY CORPORATION (NEVADA)

3. ADDRESS AND TELEPHONE NO.

20 N. BROADWAY, SUITE 1500, OKC, OK 73102-8260 (405) 235-3611

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 280' FSL & 850' FEL

At top prod. interval reported below (SAME)

At total depth (SAME)

14. PERMIT NO.

DATE ISSUED

5/16/95

12. COUNTY OR PARISH

Eddy

13. STATE

NM

15. DATE SPUDDED
10/13/9516. DATE T.D. REACHED
10/17/9517. DATE COMPL. (Ready to prod.)
11/4/9518. ELEVATION (DF, RKB, RT, GR, ETC.)
GL 3422'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD
2150'21. PLUG, BACK T.D., MD & TVD
2086'22. IF MULTIPLE COMPL., HOW MANY?
N/A23. INTERVALS
DRILLED BYROTARY TOOLS
X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
1529-1962' San Andres25. WAS DIRECTIONAL SURVEY
MADE
NO

26. TYPE ELECTRIC AND OTHER LOGS RUN

Dual Laterolog/MSFL, Litho-Density/Compensated Neutron and Cement Bond logs

27. WAS WELL CORED
NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8" J-55	24#	999'	12 1/4"	300 sx Lite + 200 sx Class C	
				TOC surface	
5 1/2" J-55	15.5#	2149'	7 7/8"	150 sx Lite + 275 sx Class C	
				TOC surface	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 7/8"	2009'	

31. PERFORATION RECORD (Interval, size and number)

1529-1645' w/7 holes (.44" EHD) San Andres Alpha
1710-1754' w/4 holes (.44" EHD), San Andres "A"
1767-1840' w/7 holes (.44" EHD) San Andres "B"
1871-1910' w/7 holes (.44" EHD), San Andres "C"
1917-1962' w/6 holes (.44" EHD) San Andres "D"

32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1529-1962'	2500 gals 15% NeFe acid + 52 BS
	15,000 gals fresh water prepad + 70,000 gals 30#
	X-Link gel + 9000# 100-Mesh sd + 258,000#
	20/40 Brady sd + 32,000# 16/30 RC sd

33.* PRODUCTION

DATE FIRST PRODUCTION 11/7/95		PRODUCTIONS METHOD I(Flowing, gas lift, pumping—size and type of pump) pump					WELL STATUS (Producing or shut-in) Prdg	
DATE OF TEST 11/15/95	HOURS TESTED 24 hrs	CHOKE SIZE	PROD'N FOR TEST PERIOD —————→	OIL-BBL. 39	GAS-MCF. 78	WATER-BBL. 302	GAS-OIL RATIO 2000/1	
FLOW. TUBING PRESS. —	CASING PRESSURE —	CALCULATED 24-HOUR RATE —————→	OIL-BBL. 39	GAS-MCF. 78	WATER-BBL. 302	OIL GRAVITY-API (CORR.) 39		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
sold to GPM Gas SvcsTEST WITNESSED BY
Danny Hokett

35. LIST OF ATTACHMENTS

logs and deviation survey report

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

E. L. Buttross, Jr.

E. L. BUTTROSS, JR.
TITLE DISTRICT ENGINEER

DATE December 21, 1995

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Premier Sand San Andres	1162'	1210'	sandstone dolomite	Bowers	326'	+3105'
	1210'	2150'		Queen	508'	+2923'
				Grayburg	922'	+2509'
				Premier	1162'	+2269'
				San Andres	1210'	+2221'
		DEPTH	ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.. (continued from the front)			
			N/A			