Form 3160-5 (June 1990)

UNITED STATES DEPART: NT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

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	SUNDRY NOTICE	5. Lease Designation and Serial No.					
SUBMIT IN TRIPLICATE Type of Well	Lise "APPLICATION F						
Type of Well	· · · · · · · · · · · · · · · · · · ·	6. If Indian, Allottee or Tribe Name					
West Red Lake Unit 8910089700	SUBMI						
2. Name of Operator DEVON ENERGY CORPORATION (NEVADA) 3. Address and Telephone No. 20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (498)336-89H-51A 4. Location of Well (Footage. Sec. T. R. M. or Survey Description) 280' FSL & 850' FEL, Unit M, Sec. 6-18S-27E CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent Abandonment Recompletion Plugging Back Plugging Back Plugging Back Altering Casing Other Other Discribe Physical of Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed weet. If well in directionally direct, give 13. Describe Physical of Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed weet. Note: Report matter of the completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed weet. Note: Report matter of indications and measured and true vertical depths for all markens and zones pertinent to this work.) Administrative Order #WFX-726 Work began on I/17/98. TOOH, L/D rods & pump. TOOH w/tbg. RU Wedge WL, Perforate 1708', 12', 16', 20', 28', 1752', 64', 66', 68', 70', 72', 74', 76', 78', 80', 92', 94', 96', 1804', 16', 18', 26', 28', 30', 32', 36', 38', 40', 41', 68', 72', 78', 78', 79', 79', 78', 80', 92', 94', 96', 1804', 16', 18', 26', 28', 30', 32', 36', 38', 40', 41', 68', 72', 78', 78', 79', 79', 79', 79', 79', 79', 79', 79		7. If Unit or CA, Agreement Designation					
DEVON ENERGY CORPORATION (NEVADA) 3. Address and Telephone No. 20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (498)336-69-FSLA 4. Location of Well (Footage, Sec., T. R., M., or Survey Description) 280' FSL & 850' FEL, Unit M, Sec. 6-185-27E 4. Location of Well (Footage, Sec., T. R., M., or Survey Description) 280' FSL & 850' FEL, Unit M, Sec. 6-185-27E 4. Location of Well (Footage, Sec., T. R., M., or Survey Description) 280' FSL & 850' FEL, Unit M, Sec. 6-185-27E 4. Location of Well (Footage, Sec., T. R., M., or Survey Description) 280' FSL & 850' FEL, Unit M, Sec. 6-185-27E 4. Location of Well (Footage, Sec., T. R., M., or Survey Description) 280' FSL & 850' FEL, Unit M, Sec. 6-185-27E 4. Location of Well (Footage, Sec., T. R., M., or Survey Description) 280' FSL & 850' FEL, Unit M, Sec. 6-185-27E 4. Location of Well (Footage, Sec., T. R., M., or Survey Description) 280' FSL & 850' FEL, Unit M, Sec. 6-185-27E 4. Location of Well (Footage, Sec., T. R., M., or Survey Description) 290' FSL & 850' FEL, Unit M, Sec. 6-185-27E 4. Location of Well (Footage, Sec., T. R., M., or Survey Description) 290' FSL & 850' FEL, Unit M, Sec. 6-185-27E 4. Location of Well (Footage, Sec., T. R., M., or Survey Description) 290' FSL & 850' FEL & 850' FEL & 850' FEL & 860' Country Area Red Lake (Unit #57) 290' FSL & 850' FEL & 850' FEL & 860' Country Area Red Lake (Unit #57) 290' FSL & 850' FEL & 850' FEL & 860' FEL	Oil Gas Other	West Red Lake Unit 8910089700					
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4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 280' FSL & 850' FEL, Unit M, Sec. 6-18S-27E 10. Field and Pool, or Exploratory Area Red Lake (Q-GB-SA) 11. County or Parish, State Eddy County, NM	-	RECEIVED					
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