

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other Instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM-025503

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

B.S.W.U.

8. FARM OR LEASE NAME

9. WELL NO.

#7

10. FIELD AND POOL, OR WILDCAT

Shugart(Y-SR-Q-GR)

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec.26, T.18S, R.30E

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ OTHER ☒ Water Injection Well NM OIL CONS COMMISSION

2. NAME OF OPERATOR
Hanson Operating Company, Inc. ✓ Drawer DD
Artesia, NM 88210

3. ADDRESS OF OPERATOR
P.O. Box 1515, Roswell, New Mexico 88202-1515

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

FEB - 2 1994

Unit I, NE¼ SE¼, 1530' FSL & 940' FEL

14. PERMIT NO.
30-015-27546

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
3446.2 GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

Install & Test Inj.PKR. ☒

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

On 12/15/93, ran in hole with 2 3/8" plastic coated tubing sub, nickel coated Baker Side Pocket Mandrel, 2 3/8" plastic coated tubing sub, nickel coated Baker Model A-3 Lockset Packer, 8 jts of 2 3/8" plastic coated tubing, nickel coated Baker Side Pocket Mandrel, 2 3/8" plastic coated tubing sub, nickel coated Baker C-1 tandem tension packer and 94 jts of 2 3/8" plastic coated tubing. Circulated packer fluid on back side. Set the Baker A-3 Lockset at 3378'. Set the Baker C-1 Tension Packer at 3097'. Pressure tested casing to 560#. Held for 15 min. Test witnessed by Johnny Robinson with NMOC. See attached pressure chart.

J. Lora
JAN 28 1994

18. I hereby certify that the foregoing is true and correct

SIGNED

Patricia A. McLean

TITLE

Production Analyst

DATE

01/10/94

(This space for Federal or State office use)

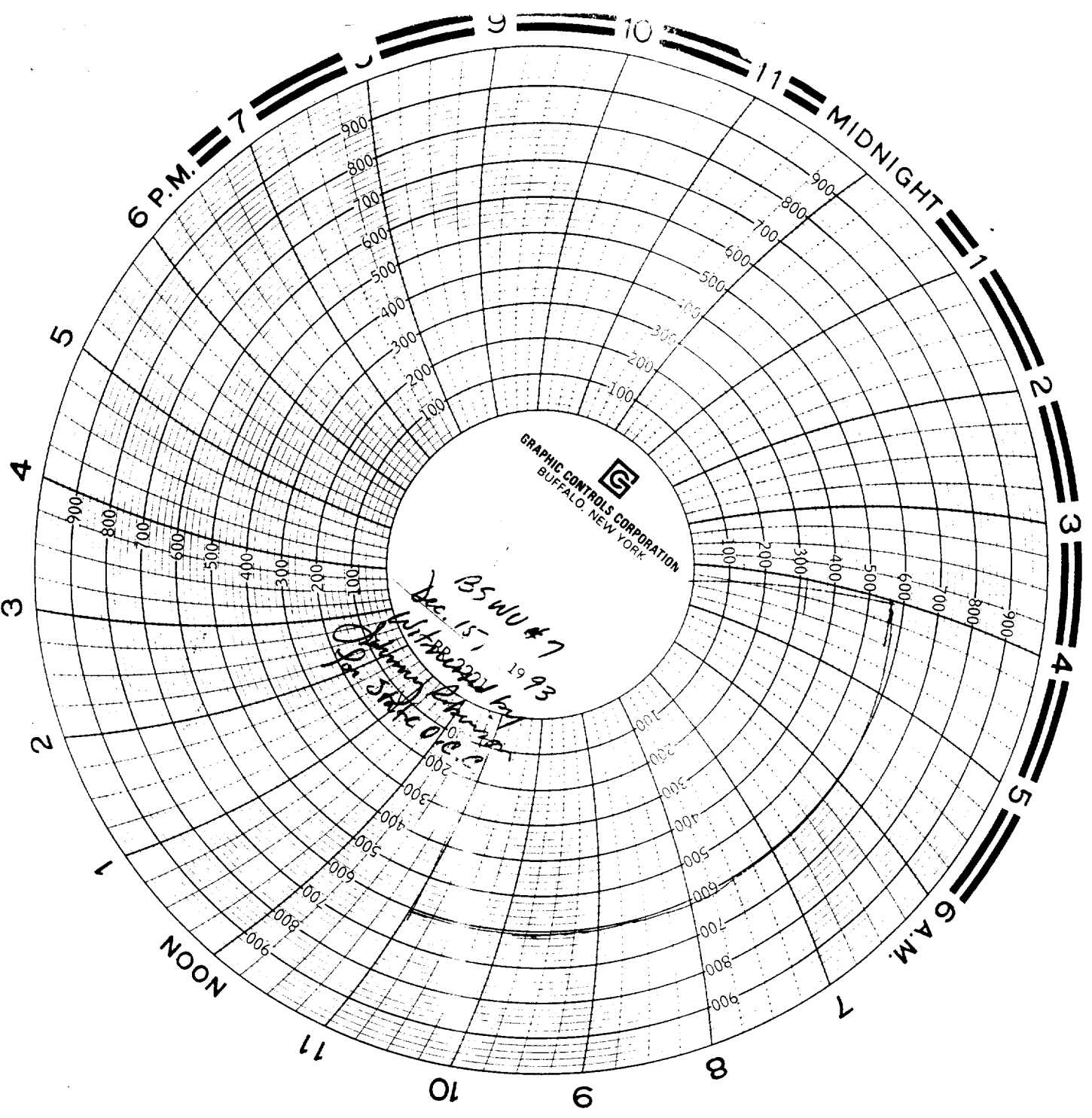
APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side



GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK

BSWU #7
Dec. 15, 1993
Plotting by
Optimum Planning
for State O.C.C.