

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

clsf  
DP

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.

30-015-27555

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

E-7811

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL  
WELL ☒

GAS  
WELL ☐

OTHER ☐

2. Name of Operator

Mewbourne Oil Company

3. Address of Operator

P.O. Box 5270 Hobbs, New Mexico 88240

4. Well Location

Unit Letter 0 : 2310 Feet From The East Line and 330 Feet From The South Line

Section 2 Township 18S Range 30E NMPM Eddy County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☒ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☒

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

07/29/93 MIRU Peterson Drllg. Co. Rig #3. Spudded 17-1/2" surface hole @ 8:15 p.m. 07/29/93.  
07/30/93 T.D. 17-1/2" surface hole @ 601'. Ran 14 Jts. new 13-3/8", 48#, J-55, 8rd, ST&C casing. Set @ 601' KB. Western cemented w/100 sks. of Class "H" containing 7% Thixad + 2% CaCl2 + 15#/sk. Gilsonite followed by 300 sks. of Pacesetter Lite "C" containing 6% gel + 3% CaCl2 + 1/2#/sk. celloseal + 5#/sk Gilsonite followed by 150 sks. Class "C" Neet containing 3% CaCl2. Slurry weight & volumes are 13.9#, 166 cu. ft. and 12.5# & 585 cu. ft. Tail cement was 14.8# & 202 cu. ft. Total for two lead slurries was 751 cu. ft., total for all slurry volumes was 953 cu. ft. Compressive strength for tail slurry was 1350 psi in 12 hrs. @ 70°F. Estimated formation temperature was 72°F, slurry temperature was 78°F. WOC 24 hrs. NU annular BOP and tested casing and BOP to 600# for 30 min. each, held ok.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Bill Pierce

TITLE

Drllg. Supt.

DATE

08/06/93  
(505)

TYPE OR PRINT NAME

Bill Pierce

TELEPHONE NO. 293-5905

(This space for State Use)

ORIGINAL SIGNED BY  
MIKE WILLIAMS

APPROVED BY

SUPERVISOR, DISTRICT I

TITLE

DATE

AUG 10 1993

CONDITIONS OF APPROVAL, IF ANY:

THE UNIVERSITY OF CHICAGO  
LIBRARY