

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-015-27555

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
E-7811

7. Lease Name or Unit Agreement Name

Cedar Breaks "2" State

8. Well No.
4

9. Pool name or Wildcat
Walters Lake Bone Spring

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER ☐

RECEIVED

2. Name of Operator
Mewbourne Oil Company

AUG - 9 1993

3. Address of Operator
P.O. Box 5270 Hobbs, New Mexico 88240

C. I. D.

4. Well Location

Unit Letter 0 : 2310 Feet From The East Line and 330 Feet From The South Line

Section 2 Township 18S Range 32E 30 NMPM Eddy County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3515' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☒

OTHER: Water Flow ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

07/31/93 Drilling 12-1/4" Intermediate hole and hit small water flow @ 886', estimated flow rate of 2-3 bpm. Continued drilling and hit second water flow @ 912'. Estimated flow rate of 40-50 bpm. SWI 2 hrs., pressure stabilized @ 400#. Continued drilling operations and drilled hole to 1650'. RU Cudd Pressure Control and snubbed out drill pipe and drill collars. Snub in hole w/37 jts. of 9-5/8", 36#, J-55, 8rd, ST&C, new API casing. Casing string contains external casing packer and D.V. tool. Set casing @ 1650' KB. Western cmdt. first stage w/250 sks. of Class "H" Neet weighing 16.5#/gal. followed by 830 sks. of Class "H" containing 1% TF-4 weighing 18.0#/gal. followed by 200 sks. of Class "H" containing 1% CaCl2. Slurry volumes were 262 cu. ft. + 730 cu. ft. + 212 cu. ft. Total slurry volume was 1,204 cu. ft. Plug down to 1560' @ 6:30 a.m. 08/05/93. Set ECP and opened D.V. tool. Cemented second stage

(OVER)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Bill Pierce TITLE Drlg. Supt. DATE 08/06/93

TYPE OR PRINT NAME Bill Pierce TELEPHONE NO. (505) 393-5905

(This space for State Use)

ORIGINAL SIGNED BY
MIKE WILLIAMS
SUPERVISOR, DISTRICT II

AUG 10 1993

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

w/235 sks. of Class "H" Neet containing 1% CaCl₂ weighing 16.5#/gal. Yield was 24 cu. ft. Plug down to 500' @ 7:45 a.m. 08/05/93. ECP @ 524', D.V. tool @ 500'.

Compressive strength for 18# Class "H" is 1875 psi in 12 hrs. & 4180 psi in 24 hrs @ 85°F respectively. Compressive strength for 16.5# Class "H" containing 1% CaCl₂ is 2400 psi in 12 hrs. and 3250 psi in 24 hrs. @ 85°F respectively. Estimated formation temperature was 88°F, estimated slurry temp. was 82°F. MOC 24 hrs. NU BOP's and pressure tested casing, blind, pipe and annular preventor to 1,000# for 30 min. each, held ok. Drilled out D.V. tool & pressure tested to 1,000# for 15 min. Ok., drilled out flow collar and shoe joints, tested to 1,000# ok, for 15 min.