Submit to Appropriate
District Office
State Lease – 6 copies
Fee Lease – 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

RECEIVED
SEP - 8 1993
O. C. D.

Form C-105
Revised 1-1-89

C/SF
Bb
Bb
St 2d

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

WELL API NO. 30-015-27555

5. Indicate Type of Lease STATE [X] FEE [ ]

6. State Oil & Gas Lease No. E-7811

1a. Type of Well: OIL WELL [X] GAS WELL [ ] DRY [ ] OTHER

b. Type of Completion: NEW WELL [X] WORK OVER [ ] DEEPEN [ ] PLUG BACK [ ] DIFF RESVR [ ] OTHER

7. Lease Name or Unit Agreement Name: Cedar Breaks "2" State

2. Name of Operator: Newbourne Oil Company

8. Well No. 4

3. Address of Operator: P.O. Box 5270 Hobbs, New Mexico 88241

9. Pool name or Wildcat: Walters Lake - Bone Spring

4. Well Location
Unit Letter O : 2310 Feet From The East Line and 330 Feet From The South Line
Section 2 Township 18S Range ~~32E~~ 30 NMPM Eddy County

10. Date Spudded	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.)	13. Elevations (DF& RKB, RT, GR, etc.)	14. Elev. Casinghead
07/29/93	08/21/93	09/01/93	3515' GR	3515'

15. Total Depth	16. Plug Back T.D.	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools	Cable Tools
7425' KB	7385'			X	

19. Producing Interval(s), of this completion - Top, Bottom, Name: 6982' - 7086' Bone Spring

20. Was Directional Survey Made: Yes

21. Type Electric and Other Logs Run: DSN-DLL-MSFL

22. Was Well Cored: Yes

23. **CASING RECORD** (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	601'	17-1/2"	550 sacks	Circ.
9-5/8"	36#	1650'	12-1/4"	1280 sacks	Circ.
5-1/2"	23#	7425'	8-3/4"	1875 sacks	Circ.

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-7/8"	6824'	6824'

26. Perforation record (interval, size, and number)

6982'-88' 2 SPF 68' Net 139 holes
7020'-73'
7077'-86'

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6982' - 7086'	5000 gal. 7 1/2% HCL
	130,000 gal. & 285,000#
	20/40

PRODUCTION

28.

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)
09/04/93	Flowing	Producing

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
09/05/93	24	14/64"		85	255	120	3000

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)
1040#	0#		85	255	120	44°

29. Disposition of Gas (Sold, used for fuel, vented, etc.): Sold

Test Witnessed By: Leonard Pounds

30. List Attachments: Dev. Survey - Electric Logs

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Kelly Ryan Printed Name Kelly Ryan Title Dist. Supt. Date 9/07/93

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion o ny new -drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a sur ary of a special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally rilled w lls, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTIO OF S ATE

Southeastern New Mexico		Northwestern New Mexi	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt 1412'	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 1440'	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers 1974'	T. Devonian	T. Menefee	T. Madison
T. Queen 2613'	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg 3027'	T. Montoya	T. Mancos	T. McCracken
T. San Andres 3592'	T. Simpson	T. Gallup	T. Ignacio Otz
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permain	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from 6982' to 7086' No. 3, from ..... to .....

No. 2, from ..... to ..... No. 4, from ..... to .....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from ..... to ..... feet .....

No. 2, from ..... to ..... feet .....

No. 3, from ..... to ..... feet .....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Litho y
0'	900'	900'	Anhydrite				
900'	1400'	500'	Halite				
1400'	2000'	600'	Anhydrite & Dolomite				
2000'	2600'	600'	Dolomite & Shale				
2600'	3000'	400'	Dolomite & Sandstone				
3000'	3100'	100'	Dolomite & Shale				
3100'	5000'	1900'	Dol. & SS & SH				
5000'	7000'	2000'	LS & SH				
7000'	7425'	425'	SS & SH				