

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. NM-28099
2. Name of Operator YATES PETROLEUM CORPORATION (505) 748-1471	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. 105 South 4th St., Artesia, NM 88210	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 330' FNL & 1650' FWL of Section 11-T18S-R30E	8. Well Name and No. Pennzoil MZ Fed. #2
	9. API Well No. 30-015-27591
	10. Field and Pool, or Exploratory Area Walters Lake Bone Springs
	11. County or Parish, State Eddy Co., NM

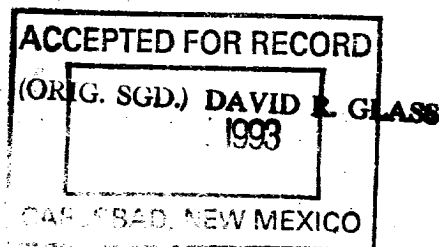
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Intermediate csg & cmt
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TD 1667'. Ran 37 joints of 9-5/8" 36# J-55 (1670.29') of casing set at 1667'. 1-Texas Pattern notched guide shoe set at 1667'. 2 float collars set at 1570.49'. Davis Lynch packer stage collar set at 488'. Cemented in 2 stages as follows: Stage 1: 1000 sacks "H" with 1% TF-4 (yield .89, weight 18.0) and 200 sacks "H" and 1% CaCl₂ (yield 1.06, weight 16.5). PD 2:20 AM 8-28-93. Bumped plug to 1500 psi. Circulated 115 sacks. Stage 2: 250 sacks "H" and 1% CaCl₂ (yield 1.06, weight 16.5). PD 3:15 AM 8-28-93. Circulated 95 sacks. WOC. Drilled out at 11:30 AM 8-29-93. Nipped up and tested to 3000 psi for 10 minutes, OK. Reduced hole to 8-3/4". Resumed drilling.



14. I hereby certify that the foregoing is true and correct

Signed Rusty Glass Title Production Clerk Date Sept. 16, 1993
(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction:

*See Instruction on Reverse Side