

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SESSION

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

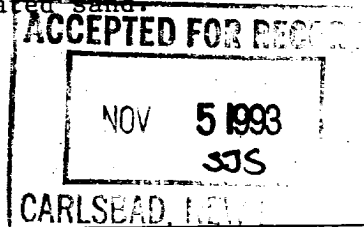
SUBMIT IN TRIPLICATE

1. Type of Well ☒ Oil Well ☐ Gas Well ☐ Other		5. Lease Designation and Serial No. NM-28099
2. Name of Operator YATES PETROLEUM CORPORATION (505) 748-1471		6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. 105 South 4th St., Artesia, NM 88210		7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 330' FNL & 1650' FWL (Unit C), Sec. 11-T18S-R30E		8. Well Name and No. Pennzoil MZ Federal #2
		9. API Well No. 30-015-27591
		10. Field and Pool, or Exploratory Area Walters Lake Bone Springs
		11. County or Parish, State Eddy County, NM

2. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
☐ Notice of Intent ☒ Subsequent Report ☐ Final Abandonment Notice	☐ Abandonment ☐ Recompletion ☐ Plugging Back ☐ Casing Repair ☐ Altering Casing ☒ Other Production Casing, Perforate & Treat	☐ Change of Plans ☐ New Construction ☐ Non-Routine Fracturing ☐ Water Shut-Off ☐ Conversion to Injection ☐ Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

3. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TD 7475';, Ran 181 joints 5-1/2" 15.5# and 17# J-55 LT&C casing set 7475'. Float shoe set 7475', float collar set 7432'. DV tool set 5996'. Cemented in 2 stages. Stage I: 300 sx "H" w/8#/sx CSE, .35% Thriftylite, 1/4# Celloseal, 5# salt, 5/10% CF-14 and 500 gals WMW-1 + 500 gals Surebond (yield 1.67, wt 13.8). PD 12:30 PM 9-15-93. Bumped plug to 1200 psi for 3 minutes. Circulated 40 sacks cement. Circulated thru DV tool 1-1/4 hrs. Stage II: 1025 sx PSL "C" w/4/10% CF-14 (yield 2.05, wt 12.4). Tailed in w/100 sx "H" Neat (yield 1.18, wt 15.6). PD 3:45 PM 9-15-93. Bumped plug to 3000 psi for 3 minutes. Float and casing held okay. Perforated 7024-7185' w/17 .42" holes as follows: 7024, 26, 28, 67, 73, 76, 80, 82, 86, 88, 90, 95, 98, 7117, 77, 80 and 7185' (1 SPF). Straddled perfs 7024-28' and acidized w/500 gals 7 1/2% NEFE acid. Straddled perfs 7067-7117' and acidized w/1500 gals 7 1/2% NEFE acid. Straddled perfs 7177-85' and acidized w/500 gals 7 1/2% NEFE acid. Frac'd perfs 7024-7185' w/5000 gals linear gel prepad, 128,000 gals X-link gel, 240,000 20/40 sand + 60000# 16/30 resin coated sand.



14. I hereby certify that the foregoing is true and correct

Signed Wanda Roadlett Title Production Supervisor Date 10-6-93

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

GENERAL INSTRUCTIONS

Instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

SPECIFIC INSTRUCTIONS

zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

Item 4—If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 13—Proposals to abandon a well and subsequent reports of abandonment should include special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive

NOTICE

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et. seq., 351 et. seq., 25 U.S.C. et. seq.; 43 CFR 3160.

PRINCIPAL PURPOSE — The information is to be used to evaluate, when appropriate, approve applications, and report completion of secondary well operations, on a Federal or Indian lease.

ROUTINE USES:

- (1) Evaluate the equipment and procedures used during the proposed or completed subsequent well operations.
- (2) Request and grant approval to perform those actions covered by 43 CFR 3162.3-2(2).
- (3) Analyze future applications to drill or modify operations in light of data obtained and methods used.
- (4)(5) Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions.

EFFECT OF NOT PROVIDING INFORMATION — Filing of this notice and report and disclosure of the information is mandatory once an oil or gas well is drilled.

The Paperwork Reduction Act of 1980 (44 U.S.C. 3501, et. seq.) requires us to inform you that: This information is being collected in order to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

This information will be used to report subsequent operations once work is completed and when requested, to obtain approval for subsequent operations not previously authorized.

Response to this request is mandatory for the specific types of activities specified in 43 CFR Part 3160.

BURDEN HOURS STATEMENT

Public reporting burden for this form is estimated to average 25 minutes per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management, (Alternate) Bureau Clearance Officer, (WO-771), 18 and C Streets, N.W., Washington, D.C. 20240, and the Office of Management and Budget, Paperwork Reduction Project (1004-0135), Washington, D.C. 20503.