

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPlicate*
(Other instructions on re-
verse side)

Form approved:
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.
NM-025503

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

B.S.W.U.

9. WELL NO.

#6

10. FIELD AND POOL, OR WILDCAT

Shugart (Y-SR-Q-GR)

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 26, T. 18S, R. 30E

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

OCT 27 1993

2. NAME OF OPERATOR
Hanson Operating Company, Inc. ✓

3. ADDRESS OF OPERATOR
P.O. Box 1515, Roswell, New Mexico 88202-1515

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

2254' FNL & 1044' FEL

14. PERMIT NO.

30-015-27644

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3428' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Run Production Casing

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Ran and cemented 5 1/2" J-55 - 15.5# LT&C casing as follows:
Guide shoe(.50), 1 jt 5 1/2" csg(30.24), float collar(1:50), 22 jts.
5 1/2" csg(623.76), D.V. Tool(2.50), 86 jts 5 1/2" csg(2897.50).
Set at 3547'.

Cement as follows:

1st Stage - 175 sx of Premium Plus with 6# Micro-Bond, .2/10 of Halad 344, and .4/10 of Halad 322. 1st Stage plug down at 11:20 AM. Open D.V. Tool and circulate 60 sx to surface. Circulated 4 hours.
2nd Stage - Lead cement 650 sx Premium Plus with 10# salt and 1/4# Flocele, tailed in with 100 sx Premium Plus with 6# Micro-Bond, .2/10 Halad 344 and .4/10 Halad 322. Circulated 35 sx to surface. Plug down at 5:00 PM.

18. I hereby certify that the foregoing is true and correct

SIGNED Patricia A. McHew

TITLE Production Analyst

DATE October 26, 1993

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

*See Instructions on Reverse Side