

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE\*  
(Other instructions on re-  
verse side)

Budget Bureau No. 1004-0135  
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO. *ckf*

NM-025503

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME  
B.S.W.U.

8. FARM OR LEASE NAME

9. WELL NO.  
#6

10. FIELD AND POOL, OR WILDCAT  
Shugart(Y-SR-Q-GR)

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec.26, T.18S, R.30E

12. COUNTY OR PARISH  
Eddy

13. STATE  
New Mexico

1. ☐ OIL WELL ☐ GAS WELL ☐ OTHER Water Injection NM OIL CONS COMMISSION

2. NAME OF OPERATOR  
Hanson Operating Company, Inc. ✓ Drawer DD  
Artesia, NM 88210

3. ADDRESS OF OPERATOR  
P.O. Box 1515, Roswell, New Mexico 88202-1515

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

Unit H, 2254' FNL & 1044' FSL

FEB - 2 1994

14. PERMIT NO.  
30-015-27644

15. ELEVATIONS (Show whether DF, RT, GR, etc.)  
3428' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

Install & Test Inject.Pkrs.

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

On 12/13/93, ran in hole with 2 3/8" plastic coated tubing sub, nickel coated Baker Side Pocket Mandrel, 2 3/8" plastic coated tubing sub, nickel coated Baker Model A-3 lock set Packer, 8 jts of 2 3/8" plastic coated tubing, nickel coated Baker Side Pocket Mandrel, 2 3/8" plastic coated tubing sub, nickel coated Baker Model C-1 tandem tension Packer, and 92 jts of 2 3/8" plastic coated tubing. Circulated backside with packer fluid. Set the Baker Model A-3 lock set at 3339'. Set the Baker Model C-1 tension packer at 3057'.

On 12/14/93, tested casing to 500 PSI. Held for 15 min. See attached chart.

18. I hereby certify that the foregoing is true and correct

SIGNED

*Patricia A. McHaw*

TITLE Production Analyst

DATE 01/10/94

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

