

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different formation. Use "APPLICATION FOR PERMIT—" for such proposals

**RECEIVED**

**SUBMIT IN TRIPLICATE**

FEB - 8 1995

1. Type of Well  
 Oil Well     Gas Well     Other    WIW

2. Name of Operator  
 Hanson Operating Company, Inc.

3. Address and Telephone No.  
 P.O. Box 1515; Roswell, New Mexico 88202-1515 (505) 622-7330

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
 SE 1/4 NE 1/4, Unit H, 2254' FNL & 1044' <sup>REL</sup> ~~NEL~~, Sec. 26, T. 18S, R. 30E

5. Lease Designation and Serial No.  
 NM-025503

6. If Indian, Allottee or Tribe Name

7. If Unit or CA. Agreement Designation  
 - 8 1995  
 NMM-88499X

8. Well Name  
 B.S.W.U. #6

9. Well No.  
 30-015-27644

10. Field and Pool, or Exploratory Area  
 Shugart-Y-SR-Qn-Gr

11. County or Parish, State  
 Eddy

**OIL CON. DIV.**  
**DISP. W. #6**

12 CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Mechanical Integrity Test</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

On February 2, 1995, Hanson Operating Company, Inc., pulled Packers and tubing from above well. RIH with repaired packers and tubing. Set Baker Model C-1 Tension Packer at 3057' and Baker Model A-3 Lock Set Packer at 3339'.

On February 3, 1995, per instructions from Betty Rollins with NMOCD, tested casing to 500 PSI. Held for 15 minutes. See attached copy of chart.

14. I hereby certify that the foregoing is true and correct  
 Signed Catherine A. McLeuw Title Production Analyst Date February 7, 1995  
 (This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
 Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

BR