

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different formation.
Use "APPLICATION FOR PERMIT—" for such proposals

RECEIVED

SUBMIT IN TRIPLICATE

FEB - 8 1995

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other WIW

2. Name of Operator

Hanson Operating Company, Inc.

3. Address and Telephone No.

P.O. Box 1515; Roswell, New Mexico 88202-1515 (505) 622-7330

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SE $\frac{1}{4}$ NE $\frac{1}{4}$, Unit H, 2254' FNL & 1044' FNL, Sec. 26, T. 18S, R. 30E

5. Lease Designation and Serial No.

NM-025503

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

NMM-88499X

Well Name: B.S.W.U. #6

8. Well No.

30-015-27644

10. Field and Pool, or Exploratory Area

Shugart-Y-SR-Qn-Gr

11. County or Parish, State

Eddy

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Mechanical Integrity Test
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

On February 2, 1995, Hanson Operating Company, Inc., pulled Packers and tubing from above well. RIH with repaired packers and tubing. Set Baker Model C-1 Tension Packer at 3057' and Baker Model A-3 Lock Set Packer at 3339'.

On February 3, 1995, per instructions from Betty Rollins with NMOC, tested casing to 500 PSI. Held for 15 minutes. See attached copy of chart.

14. I hereby certify that the foregoing is true and correct.

Signed Gatrina A. McLean Title Production Analyst

Date February 7, 1995

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date _____