

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONTACT RECEIVING
OFFICE FOR NUMBER
OF COPIES REQUIRED
(See other Instructions on
reverse side)

NM OIL CONS COMMISSION
BLM Roswell District
Drawn By
NM060-3160-3
Artesia, NM 88210

SF

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____		5. LEASE DESIGNATION AND SERIAL NO. LC-029420-B	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESER. ☐ Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR TEXACO EXPLORATION AND PRODUCTION INC		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR P. O. Box 3109, Midland, Texas 79702		8. FARM OR LEASE NAME DOW 'B' 33 FEDERAL	
3a. AREA CODE & PHONE NO. 915-688-4620		9. WELL NUMBER 2	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 660' FNL & 2310' FWL, UNIT LETTER C At top prod. interval reported below SAME At total depth SAME		10. FIELD AND POOL, OR WILDCAT CEDAR LAKE, EAST (MORROW)	
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA SEC. 33, T-17-S, R-31-E		12. COUNTY OR PARISH EDDY	
13. STATE NM		14. PERMIT NO. N/A	
DATE ISSUED 09-10-93		15. DATE SPUDDED 10-24-93	
16. DATE T.D. REACHED 12-02-93		17. DATE COMPL. (Ready to prod.) 12-24-93	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* GR-3754', KB-3773'		19. ELEV. CASINGHEAD 3754'	
20. TOTAL DEPTH, MD & TVD 12100'		21. PLUG BACK T.D., MD & TVD 12075'	
22. IF MULTIPLE COMPL. HOW MANY*		23. INTERVALS DRILLED BY ROTARY TOOLS 0 - 12100'	
24. PRODUCING INTERVAL (S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* 11818' - 11832'; MORROW		25. WAS DIRECTIONAL SURVEY MADE YES	
26. TYPE ELECTRIC AND OTHER LOGS RUN GR-DLL-MSFL-CAL, GR-SDL-DSN-CAL, GR-CSL, GR-DSN-CCL, GR-FWL-CCL, VSP		27. WAS WELL CORED NO	

28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
11 3/4	42#	679'	14 3/4	CL-C 420 SX, TOC @ 400', 1 IN.		4/500 SX. to Surf	
8 5/8	32#	5100'	11	CL-H 1593 SX - CIRC. 199 SX			
5 1/2	17#	12100'	7 7/8	CL-H 1520 SX-TOC TS @ 3100',			
				DV TOOL @ 8856'			
29. LINER RECORD							
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8	11770'	11770'
30. TUBING RECORD							
31. PERFORATION RECORD (Interval, size, and number) 11818' - 11832'; 4 JSPF, 56 HOLES.							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
N/A				N/A			

33.* PRODUCTION							
DATE OF FIRST PRODUCTION 12-26-93		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) FLOWING				WELL STATUS (Producing or shut-in) SHUT-IN	
DATE OF TEST 12-30-93	HOURS TESTED 4	CHOKE SIZE 28/64	PROD'N. FOR TEST PERIOD →	OIL - BBL. 32	GAS - MCF. 5264	WATER - BBL. 0	GAS - OIL RATIO 164500
FLOW. TUBING PRESS. 2200	CASING PRESSURE	CALCULATED 24 HOUR RATE →	OIL - BBL.	GAS - MCF. 8706 CAOF	WATER - BBL.	OIL GRAVITY - API (CORR.) 54.10	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) VENTED FOR TEST PURPOSES ONLY						TEST WITNESSED BY RICHARD LOGAN	
35. LIST OF ATTACHMENTS DEVIATION SURVEY, C-122							

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED C.P. Basham / SDH TITLE DRILLING OPERATIONS MANAGER DATE 01-06-94

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries).				38. GEOLOGIC MARKERS	
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH
MORROW CLASTICS	11566'	11900'	SANDSTONE & SHALE	RUSTLER	690'
				YATES	1925'
				SEVEN RIVERS	2272'
				BOWERS SAND	2696'
				QUEEN	2914'
				PENROSE	3081'
				GRAYBURG	3282'
				SAN ANDRES	3653'
				BONE SPRING	6760'
				2ND SAND	7370'
				3RD SAND	8160'
				WOLFCAMP	8338'
				STRAWN	10806'
				ATOKA	10968'
				MORROW	11310'
				MISSISSIPPIAN	11900'