

**DISTRICT I**  
P.O. Box 1980, Hobbs, NM 88240  
**DISTRICT II**  
P.O. Box Drawer DD, Artesia, NM 88210  
**DISTRICT III**  
1000 Rio Brazos Rd., Aztec, NM 87410

# OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-015-27675
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	LC-029420-B
7. Lease Name or Unit Agreement Name	DOW B 33 FEDERAL
8. Well No.	2
9. Pool Name or Wildcat	CEDAR LAKE, EAST (MORROW)
10. Elevation (Show whether DF, RKB, RT, GR, etc.) GR-3754', KB-3773'	

**SUNDRY NOTICES AND REPORTS ON WELL**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:	OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator	TEXACO EXPLORATION & PRODUCTION INC.
3. Address of Operator	P.O. BOX 730, HOBBS, NM 88240
4. Well Location	Unit Letter <u>C</u> : <u>660</u> Feet From The <u>NORTH</u> Line and <u>2310</u> Feet From The <u>WEST</u> Line Section <u>33</u> Township <u>17S</u> Range <u>31E</u> NMPM <u>EDDY</u> COUNTY

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: perforating additional Morrow pay ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3/8/94 - 3/16/94

- 1) MIRU Pulling Unit. Kill well. TOH w/tbg and pkr. Set CIBP @ 11,800'
- 2) TIH w/tbg and pkr. Test tbg to 7500 psi.
- 3) Set pkr @ 11,624'.
- 4) MIRU wireline w/5,000 psi lubricator. Perforate Morrow from 11,735'-11,754'.
- 5) Clean up/flow well.
- 6) Run State 4-Point test.
- 7) Return well to production.

FINAL TEST: DATE: 4/14/94 (24 HOUR TEST)  
OIL: 290/BO STATUS: PUMPING  
GAS: 12116/MCF  
WATER: 0/BW

APR 27 1994

*Record Only  
Wrong Form*

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Darrell J. Carriger TITLE Engineering Assistant DATE 4/21/94  
TYPE OR PRINT NAME Darrell J. Carriger Telephone No. 397-0431

(This space for State Use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

**RECEIVED**

**APR 26 1994**

**OUR OFFICE**