OF THE STATE OF NEW ME CO

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION COMMISSION OF NEW MEXICO FOR THE PURPOSE OF CONSIDERING: • • • • • • • • •

> CASE NO. 6103 Order No. R-4717-A

REBEIVED APPLICATION OF GETTY OIL COMPANY FOR A WATERFLOOD PROJECT EXPANSION AND DUAL FEB 6 COMPLETIONS, EDDY COUNTY, NEW MEXICO. 1978

ORDER OF THE COMMISSION

0. C. C. AXEBIA, OFFICE

BY THE COMMISSION:

This cause came on for hearing at 9 a.m. on December 14, 1977, at Santa Fe, New Mexico, before Examiner Richard L. Stamets.

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NOW, on this <u>31st</u> day of <u>January</u>, 1978, the Commission, a quorum being present, having considered the testimony, the record, and the recommendations of the Examiner, and being fully advised in the premises, and the first which he

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FINDS:

(1) That due public notice having been given as required by law, the Commission has jurisdiction of this cause and the subject matter thereof. The state is a set as a pre-

all sales of any sect then ified on a sec That Commission Order No. R-4717 entered on January (2) 25, 1974, authorized a pilot waterflood project in the Skelly Unit Area, Fren-Seven Rivers Pool, Eddy County, New Mexico.

in a stall a cottoe as and That said project was designated the Skelly Unit (3) Fren-Seven Rivers Waterflood Project.

(4) That the applicant, Getty Oil Company, seeks the expansion of said waterflood project by the injection of water into the Seven Rivers formation through 32 additional wells in said project as set out on Exhibit A attached to this order.

water to the saily for praying at (5) That 28 of said additional injection wells as identified on Exhibit A of this order are to be completed as dual completions with injection into both the Fren-Seven Rivers and Grayburg Jackson Pools, most of said wells having been authorized previously as single completion Grayburg Jackson injection wells. a trato o concensa di **c**riz inden e

(6) That injection into each of the singly completed wells should be through internally coated tubing set in a packer to be located within approximately 100 feet of the casing shoe.