

C/SF

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT --" for such proposals

RECEIVED

SUBMIT IN TRIPLICATE

1. Type of Well: ☐ OIL WELL ☒ GAS WELL ☐ OTHER
2. Name of Operator: TEXACO EXPLORATION & PRODUCTION INC.
3. Address and Telephone No.: P.O. BOX 730, HOBBS, NM 88240
4. Location of Well (Footage, Sec., T., R., M., or Survey Description):
Unit Letter: _____ Feet From The _____ Line and _____ Feet From The _____
Line Section 33 Township 17-S Range 31-E

5. State Oil / Gas Lease No. LC-029420-B
6. If Indian, Allottee or Tribe Name
7. If Unit or CA, Agreement Designation
8. Well Name and Number DOW "B" 33 FEDERAL #1, #2
9. API Well No. 30-015-27068 #1
30-015-27675 #2
10. Field and Pool, Exploaratory Area CEDAR LAKE MORROW EAST
11. County or Parish, State EDDY, NEW MEXICO

12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Attering Casing
	<input checked="" type="checkbox"/> OTHER: change meth. of water disposal
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

ALL WATER PRODUCED FROM THE DOW "B" FEDERAL LEASE WILL BE HAULED TO THE SKELLY UNIT TO BE USED AS INJECTANT AT THE SKELLY UNIT.

A- PRODUCING FORMATION: CEDAR LAKE MORROW EAST
B- AMOUNT OF WATER PRODUCED PER DAY: APPROXIMATELY 2 BWPD
C- CURRENT WATER ANALYSIS ATTACHED
D- WATER STORAGE: A SEPARATE 210 BARREL FIBERGLASS TANK IS USED FOR WELLS #1 AND #2.
E- WATER MOVED BY: THE WATER IS HAULED BY EITHER ROWLAND TRUCKING OR I AND W TRANSPORTATION.
F- INJECTION SYSTEM TO WHICH THE WATER IS HAULED:

SKELLY UNIT WATER FLOOD
LEGAL: SEC. 22, TOWN. 17S, RANGE 31E
OWNER: TEXACO EXPLORATION AND PRODUCTION

14. I hereby certify that the foregoing is true and correct

SIGNATURE: Darrell J. Carriger TITLE: Engineering Assistant DATE: 4/5/94
TYPE OR PRINT NAME: Darrell J. Carriger

(This space for Federal or State official use)
APPROVED BY: (ORIG. SGD.) JOE G. LARA TITLE: PETROLEUM ENGINEER DATE: 6/10/94
CONDITIONS OF APPROVAL, IF ANY: See attached

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.