

BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT --" for such proposals

SUBMIT IN TRIPLICATE

FEB 10 1997

1. Type of Well: ☐ OIL WELL ☒ GAS WELL ☐ OTHER2. Name of Operator
TEXACO EXPLORATION & PRODUCTION INC.

3. Address and Telephone No. 205 E. Bender, HOBBS, NM 88240 397-0418

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Unit Letter C : 660 Feet From The NORTH Line and 2310 Feet From The

WEST Line Section 33 Township 17S Range 31E

5. Lease Designation and Serial No.
LC-029420-B

6. If Indian, Alottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and Number
DOW B 33 FEDERAL

2

9. API Well No.
30-015-2767510. Field and Pool, Exploratory Area
WILDCAT ATOKA11. County or Parish, State
EDDY, N.M.

12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION

- ☒
- Notice of Intent
-
- ☐
- Subsequent Report
-
- ☐
- Final Abandonment Notice

TYPE OF ACTION

- ☐
- Abandonment
-
- ☒
- Recompletion
-
- ☒
- Plugging Back
-
- ☐
- Casing Repair
-
- ☐
- Altering Casing
-
- ☐
- OTHER: _____
-
- ☐
- Change of Plans
-
- ☐
- New Construction
-
- ☐
- Non-Routine Fracturing
-
- ☐
- Water Shut-Off
-
- ☐
- Conversion to Injection
-
- ☐
- Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work,)*.

THIS WELL IS CURRENTLY COMPLETED IN THE CEDAR LAKE MORROW ZONE. THE FOLLOWING PROCEDURE IS FOR PLUGGING BACK AND RECOMPLETING THE WELL IN THE WILDCAT ATOKA ZONE.

1. MIRU. Bleed off pressure & kill well w/ 10 lb. brine. ND tree & NU 5,000# BOP. Test BOP.
2. Release packer, pull tubing, on/off tool, & packer assembly from 11,624'.
3. Set 5 1/2" CIBP @ +/- 11,690' above Morrow perforations (11,735'-11,754'). TIH w/ bailer & dump 35' cement on top of CIBP (PBTD @ +/- 11,655').
4. TIH w/ on/off tool, 1.875" 'F' profile nipple, packer & wireline entry guide. Test tubing in hole to 7,000#. Hang packer @ app 11,100'. Circulate fluid around backside. Set packer @ 11,100'. Test CIBP & backside to 2,000#.
5. ND BOP & NU tree. Test to 5,000#. Swab fluid down to 8,500'. Using high pressure lubricator & grease injector, perforate 2 SPF through 2-7/8" tubing from 11,242'-11,248' w/ 1-11/16" strip guns.
6. If stimulation is necessary, acidize perforations w/ 500 gals 7-1/2% HCL @ 2 to 3 bpm. Hold 1,000# throughout job. Max pressure not to exceed 5,000#. Flush to bottom perf w/ KCL water. Swab back well until flowing and return well to production in Wildcat Atoka.

14. I hereby certify that the foregoing is true and correct

SIGNATURE Monte C. Duncan TITLE Engr Asst DATE 2/12/97TYPE OR PRINT NAME Monte C. Duncan

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.