

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
811 S. 1st Street
Artesia, NM 88210-2834
Budget Bureau No. 1004-0135
Expires: March 31, 1993
FORM APPROVED
FEB 13 1997
RECEIVED
FEB 13 1997
BIA
ROOSEVELL, NM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT --" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well: <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. Lease Designation and Serial No. LC-029420-B
2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC.		6. Indian, Native or Tribe Name
3. Address and Telephone No. 205 E. Bender, HOBBS, NM 88240		7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Unit Letter <u>C</u> : <u>660</u> Feet From The <u>NORTH</u> Line and <u>2310</u> Feet From The <u>WEST</u> Line Section <u>33</u> Township <u>17S</u> Range <u>31E</u>		8. Well Name and Number DOW B 33 FEDERAL 2
9. API Well No. 30-015-27675		10. Field and Pool, Exploaratory Area WILDCAT ATOKA
11. County or Parish, State EDDY, N.M.		

12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input checked="" type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input checked="" type="checkbox"/> Plugging Back
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work,)*.

THIS WELL IS CURRENTLY COMPLETED IN THE CEDAR LAKE MORROW ZONE. THE FOLLOWING PROCEDURE IS FOR PLUGGING BACK AND RECOMPLETING THE WELL IN THE WILDCAT ATOKA ZONE.

1. MIRU. Bleed off pressure & kill well w/ 10 lb. brine. ND tree & NU 5,000# BOP. Test BOP.
2. Release packer, pull tubing, on/off tool, & packer assembly from 11,624'.
3. Set 5 1/2" CIBP @ +/- 11,690' above Morrow perforations (11,735'-11,754'). TIH w/ bailer & dump 35' cement on top of CIBP (PBDT @ +/- 11,655').
4. TIH w/ on/off tool, 1.875" 'F' profile nipple, packer & wireline entry guide. Test tubing in hole to 7,000#. Hang packer @ app 11,100'. Circulate fluid around backside. Set packer @ 11,100'. Test CIBP & backside to 2,000#.
5. ND BOP & NU tree. Test to 5,000#. Swab fluid down to 8,500'. Using high pressure lubricator & grease injector, perforate 2 SPF through 2-7/8" tubing from 11,242'-11,248' w/ 1-11/16" strip guns.
6. If stimulation is necessary, acidize perforations w/ 500 gals 7-1/2% HCL @ 2 to 3 bpm. Hold 1,000# throughout job. Max pressure not to exceed 5,000#. Flush to bottom perf w/ KCL water. Swab back well until flowing and return well to production in Wildcat Atoka.

14. I hereby certify that the foregoing is true and correct

SIGNATURE Monte C. Duncan TITLE Engr Asst DATE 2/12/97

TYPE OR PRINT NAME Monte C. Duncan

(This space for Federal or State office use)

APPROVED BY ORIG. SGD. DAVID R. GLASS TITLE PETROLEUM ENGINEER DATE FEB 18 1997

CONDITIONS OF APPROVAL, IF ANY:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.