

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT --" for such proposals

5. Lease Designation and Serial No.  
LC-029420-B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and Number  
DOW B 33 FEDERAL

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9. API Well No.  
30-015-27675

10. Field and Pool, Exploratory Area  
WILDCAT ATOKA

11. County or Parish, State  
EDDY, N.M.

SUBMIT IN TRIPLICATE

1. Type of Well: ☐ OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator  
TEXACO EXPLORATION & PRODUCTION INC.

3. Address and Telephone No. 205 E. Bender, HOBBS, NM 88240 397-0431

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit Letter C : 660 Feet From The NORTH Line and 2310 Feet From The

WEST Line Section 33 Township 17S Range 31E

12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☒ Recompletion  
☒ Plugging Back  
☐ Casing Repair  
☐ Attering Casing  
☐ OTHER:  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

3/12/97: MIRU PU, Reverse unit, Prep to ND wellhead, NUBOP. 3/13/97: Set plug in wellhead, ND Tree, NU 5k# BOP & Choke manifold, test BOP & manifold to 5k#. Pull plug out well head, rel.pkr & TOH W/tbg. TIH w/tbg to 3200' Prep to set CIBP & cap w/cmt.  
3-14-97: RU WL. TIH W/gauge ring 11,700. TOH. TIH W/ CIBP & set @ 11,685'. Cap w/ 35' cmt. PBTD=11,650'. TIH W/WL entry guide, sub, pkr w/on/off sealing connector W/profile nipple, & tbg. Test in at 7k#. WL entry guide @ 11,114', bot. of pkr @ 11,107', top @ 11,097'. si. Prep circ pkr fluid.  
3-15-97: Set pkr @ 11,106'. Tst pkr & csg to 2k#-OK. Tst tbg & CIBP @ 11,650' TO 2k#-OK. ND bop. NU tree. Tst tree to 5k#-OK. Retst pkr & csg. to 1500#-OK. Swab tbg to 8500'. RD PU. Shut in. Prep to perf Atoka. 3-16-97: Shut in. Prep to perf Atoka.  
3/17/97: RU & grd well head. RU mast trk. TIH W/strip gun. Perf csg, Atoka, W/2 JSPF 11,242'-11,248'(12 holes). Corr. w/HLS full wave sonic log. TOH W/strip guns. No press on tbg. Shut in. 3/18/97: SITP=1100#. MIRU D/S. Press. csg to 1k#. Pmp 500 gals 7-1/2 % HCL Acid. flush W/2% KCL. tbg pres to 5k#. S.I. Prep to RU swab unit. 3/19/97: SITP=3k#. RU. Swab, Rec.52 bbls. S.I. Prep to swab. 3/20/97: SITP=170#. RU & Swab, 3 runs O fld., RD unit, Wait on D/S Coil tbg unit. 3/21/97: RU D/S CTU, Spot acid 11,242'-248', Break dn & acidize w/500 gals 7-1/2% HCL acid, P-max= 5k#, P-avg= 2700#, P-final=3500#, ISIP= 3500#, 5=2500#, SI RD D/S, Prep to swab. 3/22/97:MIRU DA&S Swab, Well start flow @ 250# FTP, Shut in Waiting on test unit. 3/23/97: SITP=3k#, Ck. can we test down sales line.  
3/24/97: SITP=3015#. RU Pro well testers. 4-Point down sales line as follows;  
1st pt. 2212# 1,185-mcf; 2nd pt. 1954# 1,322-mcf; 3rd pt.1780# 1,450-mcf; 4th pt. 1745# 1,576-mcf 11-bbls cond. 3-bw. left dn. sales line  
DATE HRS CONDENSATE WTR MCFD  
3/25/97 20 109 13 1265  
3/26/97 24 130 2 2492 TBG 1590#  
3/27/97 24 200 8 2818 TBG 1550#  
3-28-97: 24 hour POTENTIAL TEST 20/64" Choke @ 1550 psi Tbg Press. Rec. 200 bbls Cond., 8 bow, & 2,818 mcf. GOR=14,090. Grav of cond. =57.0 @60 degrees. Spec Grav of Gas=0.5860. Prod from 5 1/2" casing perfs 11,242'- 11,248', Undesignated Atoka Gas Pool, Eddie County, New Mexico.  
Request allowable. FINAL REPORT.

14. I hereby certify that the foregoing is true and correct

SIGNATURE V. Greg Maes TITLE Engineering Assistant DATE 3/31/97

TYPE OR PRINT NAME V. Greg Maes

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

