V. Greg Maes

TYPE OR PRINT NAME

Budget Bureau No. 1004-0137

all S. Tal Greet 5. Lease Designation and Serial No. SUBMIT ORIGINAL WITH 5 COPIES 6. If Indian, Alottee or Tribe Nam WELL COMPLETION OR RECOMPLETION REPORT AND LOG* GAS 🛛 1a. Type of Well: OIL \square OTHER nit or CA, Agreement Designation WELL WELL 1b. Type of Completion 8. Well Name and Number WORK DEEPEN [PLUG 🖂 DIFF. OTHER NEW 🗌 RESVR. APR 0 8 199/ DOW B 33 FEDERAL WELL OVER BACK 2. Name of Operator **TEXACO EXPLORATION & PRODUCTION INC** 3. Address and Telephone No. 205 E. Bender, HOBBS, NM 88240 397-0431 30-015-27675 4. Location of Well (Report location clearly and in accordance with any State requirements.*) 10. Field and Pool, Exploaratory Area At Surface E WOOD HILLS Feet From The WEST Unit Letter C: 660 Feet From The NORTH Line and 2310 11. SEC., T., R., M., or BLK. and Survey or Area At proposed prod. zone 17S, Range 31E Township Date Issued At Total Depth 14. Permit No. 12. County or Parish 13. State **EDDY** N.M. 16. Date T.D. Reached 17. Date Compl. (Ready to Prod.) 18. Elevations (Show whether DF,RT, GR, etc.) 19. Elev. Casinhead 15. Date Spudded 3/15/97 GR-3754', KB-3773' 10/24/93 Rotary Tools CableTools 20. Total Depth, MD & TVD 21. Plug Back T.D., MD & TVD 22. If Multiple Compl., How Many* 23. Intervals Drilled By --> 12100 DAWSON 11650 24. Producing Interval(s), Of This Completion -- Top, Bottom, Name (MD and TVD)* 25. Was Directional Survey Made 11242' - 11248' UNDESIGNATED ATOKA GAS NO 26. Type Electric and Other Logs Run 27. Was Well Cored HLS FULL WAVE SONIC NO CASING RECORD (Report all Strings set in well) **DEPTH SET** WEIGHT LB./FT. **HOLE SIZE CASING SIZE & GRADE** CEMENT RECORD **AMOUNT PULLED** 14 3/4" 11 3/4" 679 420 SX, TOC @ SURFA 8 5/8" 5100 1593 SX (CIRC 199 S 11" 5 1/2" 12100 7 7/8" 1520 SX , TOC @ 310 DV TOOL @ 8856 **TUBING RECORD** 29. 30. LINER RECORD PACKER SET SIZE воттом SACKS CEMENT **SCREEN** TOP SIZE **DEPTH SET** 2.875" 11003' 11106' ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. 32 31. Perforation record (interval, size, and number) **DEPTH INTERVAL** AMOUNT AND KIND MATERIAL USED 11242'-11248' 2 JSPF 12 holes 11242' - 11248 Perf Atoka w/2 jspf 11242' - 11248' spot acid & acidize q/ 500 gal 7.5% hcl 33. PRODUCTION Well Status (Prod. or Shut-in) Production Method (Flowing, gas lift, pumping - size and type pump) **Date First Production** PROD. flowing 3/15/97 Choke Size Oil - Bbl. Date of Test Hours tested Prod'n For Gas - MCF Water - Bbl. Gas - Oil Ratio Test Period 3/28/97 20/64 200 2818 14090 Flow Tubing Press. Casing Pressure Calculated 24-Oil - Bbl. Oil Gravity - API -{Corr.} Hour Rate 1550# 54.10 Test Witnessed By 34. Disposition of Gas (Sold, used for fuel, vented, etc.) HRS SOLD 35. List of Attachments 36. I hereby certify that the foregoing is true Engineering Assistant DATE **SIGNATURE** 3/31/97