

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT --" for such proposals

5. Lease Designation and Serial No.  
LC-029420-B

6. If Indian, Alottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and Number  
DOW B 33 FEDERAL  
2

9. API Well No.  
30-015-27675

10. Field and Pool, Exploratory Area  
EAST LOCO HILLS ATOKA (GAS)

11. County or Parish, State  
EDDY, N.M.

SUBMIT IN TRIPLICATE

1. Type of Well: ☐ OIL WELL ☒ GAS WELL ☐ OTHER

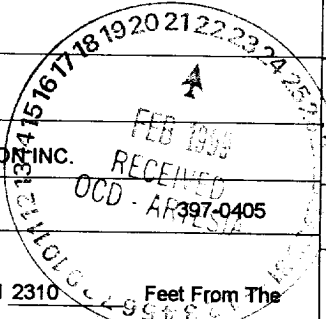
2. Name of Operator  
TEXACO EXPLORATION & PRODUCTION INC.

3. Address and Telephone No.  
205 E. Bender, HOBBS, NM 88240

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit Letter C : 660 Feet From The NORTH Line and 2310 Feet From The

WEST Line Section 33 Township 17S Range 31E



12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

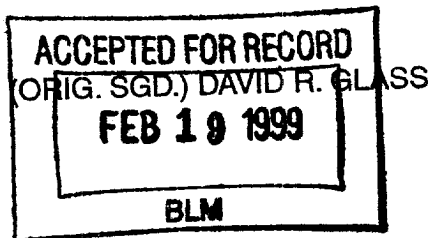
TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Attering Casing  
☐ OTHER: open add'l pay in Atoka
- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

11-24-98: MIRU. RAN 2" GAUGE RING TO 10,430'. TIH W/ENERJET THRU TBG STRIP GUN. PERF 5 1/2" CSG, ATOKA FORMATION W/2 JSPF 11,260-11,272'. TOH. RD WL & MAST TRUCK. NO INCR IN GAS SALES. FL @ 10,850'.  
11-25-98: RU TREE SAVER. PRESS BACKSIDE TO 500# THEN BREAK DOWN FORMATION @ 4300#. ACIDIZE ATOKA PERFS 11,242-11,272' W/2000 GALS 15% NEFE HCL CARRYING 72-7/8" BALLSEALERS. DROP 2 BALLS PER BBL FOR 36 BBLs. FLSH W/68 BBLs 2% KCL. RU SWAB UNIT. START FL @ 4600'. END FL @ 8000'.  
11-27-98: START FL @ 8000'. END FL @ 11,000'. LIGHT BLOW OF GAS. LEFT FLOWING DN SALES LINE ON 10/64" CHOKE.  
11-28-98: NO GAS SALES. HOOK TO SWAB TANK. FL @ 9500'.  
11-30-98: TBG PRESS-50 PSI. BLED DN. SWAB & RECVD TRACE OF OIL, 17 BW, & NO GAS. FL @ 9000'. END FL @ 11,000'. RIG DOWN SWAB UNIT. THIS WORKOVER IS NOW SI-NG.  
FINAL REPORT



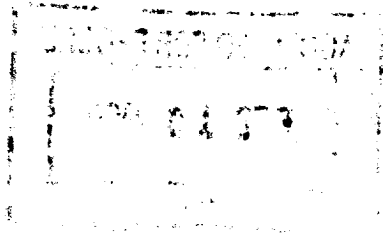
14. I hereby certify that the foregoing is true and correct

SIGNATURE J. Denise Leake TITLE Engineering Assistant DATE 1/6/99  
TYPE OR PRINT NAME J. Denise Leake

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY: \_\_\_\_\_

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



RECEIVED  
JUN 21 1969  
JOSWELL, N.M.  
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