

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil & Gas Division
811 S. 1st
Artesia, N.M.

Division

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT --" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well: ☐ OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION INC. ✓

3. Address and Telephone No. 205 E. Bender, HOBBS, NM 88240 397-0444

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Unit Letter C : 660 Feet From The NORTH Line and 2310 Feet From The

WEST Line Section 33 Township 17S Range 31E

5. Lease Designation and Serial No.
LC-029420-B

6. If Indian, Alottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and Number
DOW B 33 FEDERAL

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9. API Well No.
30-015-27675

10. Field and Pool, Exploatory Area
EAST LOCO HILLS ATOKA (GAS)

11. County or Parish, State
EDDY, N.M.

12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Attering Casing
☐ OTHER: _____
☒ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

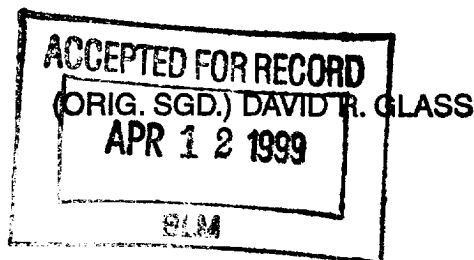
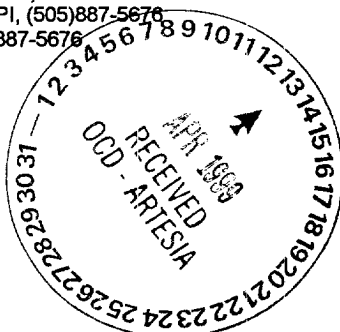
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

This notice is response to Verbal Notice of Incidents of Noncompliance for Variance to Standard Gauging submitted by BLM Inspector Don Early. The above well is on a rapid decline rate and is scheduled to be recompleted in the Grayburg Jackson formation. The current production facilities have a pressurized 220 bbl. horizontal storage tank, which has approximately 25 lbs. of pressure on the vessel to reduce the condensate from flashing. This tank has an electronic gauging system which is accurate to within .125 of one inch. At this time, the well is producing 0 Oil, 0 H2O, and 175 MCF per day.

This battery will be rebuilt to include 500 bbl. storage tanks when the workover is completed and the pressurized vessel will be taken out of service. Any further questions may be addressed to :

Mr. Richard Lemmons, Gas Specialist, TEPI, (505)397-0496
Mr. Homaray Short, Carlsbad FMT Leader, TEPI, (505)887-5676
Mr. Mike Parker, Well Technician, TEPI, (505)887-5676



14. I hereby certify that the foregoing is true and correct

SIGNATURE Bobby J. Hill TITLE Engineering Assistant DATE 4/1/99

TYPE OR PRINT NAME Bobby J. Hill

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.