

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
811 S. 1st Street
Artesia, NM 88210-2834

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT --" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well: ☒ OIL WELL ☐ GAS WELL ☐ OTHER
2. Name of Operator
TEXACO EXPLORATION & PRODUCTION INC.
3. Address and Telephone No.
205 E. Bender, HOBBS, NM 88240 397-0405
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Unit Letter C : 660 Feet From The NORTH Line and 2310 Feet From The
WEST Line Section 33 Township 17S Range 31E

5. Lease Designation and Serial No.
LC-029420-B
6. If Indian, Alottee or Tribe Name
7. If Unit or CA, Agreement Designation
8. Well Name and Number
DOW B 33 FEDERAL
2
9. API Well No.
30-015-27675
10. Field and Pool, Exploratory Area
WILDCAT GRAYBURG
11. County or Parish, State
EDDY, N.M.

12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION	TYPE OF ACTION
☐ Notice of Intent	☐ Abandonment
☒ Subsequent Report	☒ Recompletion
☐ Final Abandonment Notice	☐ Plugging Back
	☐ Casing Repair
	☐ Altering Casing
	☒ OTHER: From Atoka to Grayburg
	☐ Change of Plans
	☐ New Construction
	☐ Non-Routine Fracturing
	☐ Water Shut-Off
	☐ Conversion to Injection
	☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

6-14-99: MIRU. SET FRAC TANKS.
6-15-99: NDTREE. NUBOP. UNSET PKR. TIH W/CIBP & SET @ 11,200'. TIH W/BAILER & DUMP 40' CMT ON TOP OF PLUG.(PBSD 11,160)
6-16-99: LOAD CSG W/60 BFW. TEST CSG & PLUG TO 520#-CHART FOR BLM. LOST 40#-OK. TIH W/TBG TO 11,045'. PULL TBG YO 9208'. SPOT
13 SX CL H NEAT CMT 9208-9100'. PULL 300' TBG. PULL TBG TO 8000'.
6-17-99: TAG CMT @ 9129'. PULL TBG TO 7095'. TIH W/TBG. TAG CMT @ 6931'.
6-18-99: RUN GR/CCL LOG 5400-5100, 4000-3300. SET CIBP @ 5250'. TIH W/TBG TO 5250'. TAG CIBP. PULL 20 JTS.
6-21-99: TAG CMT @ 4948'. TIH W/PERF GUN & PERF 3752-57,3778-88,3802-10,46. TIH W/PKR, SN, & TBG. PSA 3694'. LOAD & TEST 1000 PSI-
OK. RU SWAB. END FL @ 3500'.
6-22-99: ACIDIZE GRAYBURG PERFS 3752-3810' W/2500 GALS 15% NEFE HCL. RU SWAB. FL @ SURF. END FL @ 3450'.
6-23-99: END FL @ 3500'. EVALUATE FOR FRAC.
8-05-99: MIRU. RU SWAB. FL @ SURF. REL PKR & LOWER TBG TO 3908'.
8-06-99: UNLOAD 3 1/2" FRAC TBG. TIH W/FRAC PKR, BLAST JT. TEST TO 8000#. PSA 3622'. TEST BACKSIDE TO 500#-OK
8-10-99: PSI CSG TO 700-OK. ATTEMPT TO FRAC GRAYBURG PERFS 3752-3810'. PUMP 14,000 GALS YF-140, 2000 GALS YF-140, 2000 GALS YF-
140, 1833 GALS YF-140. SCREEN OUT.
8-12-99: TIH W/WASH TIP, & COIL TBG. C/O FRAC SD TO PKR @ 3622' & 5 1/2" CSG FR 3622-3700'.
8-13-99: FLOW TO FRAC TANK. REL PKR. TIH W/2 7/8" TBG FOR KILL STRING.
8-14-99: TIH W/BIT, DC'S & 2 7/8" TBG. TAG @ 4528'. C/O TO PBSD @ 4948'.
8-16-99: TIH W/BIT TO 4948'. TIH W/PKR, SN & 2 7/8" TBG. SET PKR @ 3697'. SWAB-FL @ SURF. END FL @ 2500'.
8-18-99: FL @ 700'. END FL @ 3100'. 8-19-99: FL @ 800'. END FL @ 3200'.
8-20-99: REL PKR. TIH W/CIBP & SET @ 3702'. TEST & CHART CSG TO 500#-30 MIN-OK. NDBOP. NUWH. INSTL BALL VALVE.RIG DOWN
WELL IS ASD-RFD (TA'D).

14. I hereby certify that the foregoing is true and correct

SIGNATURE J. Denise Leake TITLE Engineering Assistant
TYPE OR PRINT NAME J. Denise Leake

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____

CONDITIONS OF APPROVAL, IF ANY:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, and fraudulent statements or representations as to any matter within its jurisdiction.