

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons Division
811 S. 1st
Artesia, NM 0-2824

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT --" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well: ☒ OIL WELL ☐ GAS WELL ☐ OTHER

2. Name of Operator ☒ TEXACO EXPLORATION & PRODUCTION INC.

3. Address and Telephone No. 205 E. Bender, HOBBS, NM 88240 397-0405

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Unit Letter C : 660 Feet From The NORTH Line and 2310 Feet From The
WEST Line Section 33 Township 17S Range 31E

5. Lease Designation and Serial No.
LC-029420-B

6. If Indian, Allottee or Tribe Name

7. If Unit of CA, Agreement Designation

8. Well Name and Number
DOW B 33 FEDERAL

9. API Well No.
30-015-27675

10. Field and Pool, Exploatory Area
WILDCAT GRAYBURG

11. County or Parish, State
EDDY, N.M.

12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input checked="" type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Attering Casing
	<input checked="" type="checkbox"/> OTHER: From Atoka to Grayburg
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work,)*.

Texaco intends to recomplate the subject well to the Wildcat Grayburg formation. The intended procedure is as follows:

1. MIRU PU. Bleed press off well. Kill w/10 lb brine. ND WH & NU BOP. Test BOP to 3000 psi.
2. Rel pkr set @ 11,106'. TIH W/CIBP on WL. Set CIBP @ 11,200'.
3. Dump 4 sx of cmt on CIBP @ 11,200'. (PBD @ 11,160'). Press test CIBP to 500 psi. Chart for BLM.
4. TIH W/2 7/8" tbg to 10,000' open ended. Circ 144 bbls 10# brine.
5. Move uphole w/tbg to 9,100'. Spot 100' cmt plug fr 9200-9100' w/13 sx CL H cmt.
6. Move uphole to 7100'. Spot 100' cmt plug fr 7200-7100' w/13 sx CL H cmt.
7. TIH w/CIBP on WL & set @ 5250'.
8. TIH w/tbg. Spot cmt plug fr 5250-4950' w/39 sx cl H cmt. WOC 12 hrs.
9. RU perf serv & instl lubricator & packoff. Perf 3752-3810'. RD perf serv.
10. TIH w/pkr. Set @ 3700'.
11. Load tbg/csg annulus w/wtr & press test to 1000 psi. Swab dn tbg.
12. Press up backside to 1000 psi.
13. Acid stim Grayburg w/2500 gals 15% HCL.
14. Flow/swab load back & take samples.
15. Rel pkr. Run 2 7/8" prod tbg to 3925'.
16. Return well to prod & place on test. Change well status from Atoka flowing gas well to pumping Wildcat Grayburg.

14. I hereby certify that the foregoing is true and correct.

SIGNATURE J. Denise Leake TITLE Engineering Assistant DATE 4/29/99

TYPE OR PRINT NAME J. Denise Leake

(This space for Federal or State office use)

APPROVED BY (ORIG. SGD.) DAVID R. GLASS

TITLE

PETROLEUM ENGINEER

DATE

MAY 14 1999

CONDITIONS OF APPROVAL, IF ANY:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

