

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

5. Lease Designation and Serial No.
LC-029420-B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

DOW B 33 FEDERAL

9. API Well No.

30-015-27675

10. Field and Pool, or Exploratory Area

CEDAR LAKE EAST

11. County or Parish, State

EDDY, NM

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

V-F PETROLEUM INC.

3. Address and Telephone No.

P.O. BOX 1889, MIDLAND, TEXAS 79702

(915) 683-3344

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

UNIT LETTER C: 660 FNL + 2,310 FWL

SECTION 33, T-17-S, R-31-E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒
- Notice of Intent
-
- ☐
- Subsequent Report
-
- ☐
- Final Abandonment Notice

TYPE OF ACTION

- ☐
- Abandonment
-
- ☐
- Recompletion
-
- ☐
- Plugging Back
-
- ☐
- Casing Repair
-
- ☐
- Altering Casing
-
- ☒
- Other FROM GRAYBURG TO MORROW
-
- ☐
- Change of Plans
-
- ☐
- New Construction
-
- ☐
- Non-Routine Fracturing
-
- ☐
- Water Shut-Off
-
- ☐
- Conversion to Injection
-
- ☐
- Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

V-F INTENDS TO RETURN THIS WELL TO PRODUCTION IN THE FORMERLY PRODUCING MORROW FORMATION

1. MIRU PU. ND WH. TEST BOP TO 3000 PSI.

2. GIH W/TBG & SQUEEZE PKR TO 3,500'. SQUEEZE GRAYBURG PERFS 3,752' - 3,810' W/CMT.

3. TEST SQUEEZE AND CASING TO 2,000 PSI.

4. GIH W/BIT. DRILL SQUEEZE CMT, CMT PLUG AT 4,950' - 5,250', CIBP @ 5,250', CMT PLUG @ 7,100' - 7,200', + 9,100' - 9,200', CIBP @ 11,200'.

5. GIH W/TBG & SQUEEZE PKR TO 11,100'. SQUEEZE ATOKA PERFS 11,242' - 48' & 11,260' - 72'.

6. GIH W/BIT. DRILL SQUEEZE CMT & CIBP @ 11,685'.

7. DRILL CIBP @ 11,800'.

8. GIH W/TBG & PKR TO 11,650'.

9. RETURN WELL TO PRODUCTION.

APPROVED

FEB 21 2002

LES BABYAK
PETROLEUM ENGINEER

14. I hereby certify that the foregoing is true and correct

Signed

Title PETROLEUM ENGINEER

Date 02/15/02

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side