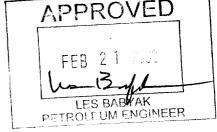
## Oil Cons. N.M. V-Dist. 2 1301 W. Grand Avenue Artesia, NM 882 gl. Gram APPROVED UNITED STATES Form 3160-8; (June 1990); Expires: March 31, 1993 DEPARTMENT OF THE INTERIOR 5. Lease Designation and Serial No. BUREAU OF LAND MANAGEMENT LC-029420-B SUNDRY NOTICES AND REPORTS ON WELLS 6. If Indian, Allottee or Tribe Name Do not usethis form for proposals to drill or to deepen or reentry to a different reservoir. 91 HER "ARPLICATION FOR PERMIT—" for such proposals 7. If Unit or CA, Agreement Designation SUBMIT IN TRIPLICATE 1. Type of Well 8. Well Name and No. Oil Well Gas Well Other DOW B 33 FEDERAL 2. Name of Operator 9. API Well No. V-F PETROLEUM INC. 30-015-27675 3. Address and Telephone No. 10. Field and Pool, or Exploratory Area (915)683 - 3344P.O. BOX 1889, MIDLAND, TEXAS 79702 CEDAR LAKE EAST 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 11. County or Parish, State UNIT LETTER C: 660 FNL + 2,310 FWL EDDY, NM SECTION 33, T-17-S, R-31-E CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 12. TYPE OF ACTION TYPE OF SUBMISSION Change of Plans Abandonment Notice of Intent **New Construction** Recompletion Non-Routine Fracturing Plugging Back \_\_\_ Subsequent Report Water Shut-Off Casing Repair Conversion to Injection Altering Casing Final Abandonment Notice Dispose Water Other FROM GRAYBURG TO MORROW (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\* V-F INTENDS TO RETURN THIS WELL TO PRODUCTION IN THE FORMERLY PRODUCING MORROW FORMATION ND WH. TEST BOP TO 3000 PSI. 1. MIRU PU. 2. GIH W/TBG & SQUEEZE PKR TO 3,500'. SQUEEZE GRAYBURG PERFS 3,752' - 3,810' W/CMT. 3. TEST SQUEEZE AND CASING TO 2,000 PSI. 4. GIH W/BIT. DRILL SQUEEZE CMT, CMT PLUG AT 4,950'-5,250', CIBP @ 5,250', CMT PLUG @ 7,100' - 7,200', + 9,100' - 9,200', CIBP @ 11,200'. 5. GIH W/TBG & SQUEEZE PKR TO 11,100'. SQUEEZE ATOKA PERFS 11,242' - 48' & 11,260' - 72'. 6. GIH W/BIT. DRILL SQUEEZE CMT & CIBP @ 11,685'. APPROVED 7. DRILL CIBP @ 11,800'. 8. GIH W/TBG & PKR TO 11,650'. 9. RETURN WELL TO PRODUCTION.



14. I hereby certify that the foregoing is true and correct Signed Aug Janes	TitlePETROLEUM_ENGINEER	Date02/15/02
(This space for Federal or State office use)  Approved by Conditions of approval, if any:	Title	Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction