

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NM OIL CONS COMMISSION
Drawer DD
Artesia, NM 88210

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993
5. Lease Designation and Serial No.
LC-047633-B

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

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JUL 28 '94

ARTESIA OFFICE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Read & Stevens, Inc.

3. Address and Telephone No.

P. O. Box 1518 Roswell, NM 88202 505/622-3770

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FNL & 990' FWL
Sec 1 T18S-R30E

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Susie Federal #1

9. API Well No.

30-015-27677

10. Field and Pool, or Exploratory Area

Undesignated

11. County or Parish, State

Eddy County, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Run Csg/Cmt
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

11/93

TD well @ 12,800' & run 5 1/2" 17# N-80 & S-95 csg to 12,800', DV @ 9,006'. Cmt 1st stage w/ 290 sx of lite cmt & tail w/ 710 sx of Premium Plus w/ additives. 4 hrs open DV tool & circulate hole, WOC, circulate 60 sx to surface. Pump 2nd stage cmt w/ 560 sx of lite cmt, tail w/ 630 sx of Premium Plus w/ additives. Bump plug & pressure csg to 1,000 psi, held OK. RDMO drilling rig on December 1, 1993.

26 1994

SJS

CAIRO
ARIZONA

JUN 30 10 31 AM '94

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14. I hereby certify that the foregoing is true and correct

Signed

John C. Maxey, Jr.

Title

Petroleum Engineer

Date

6-16-94

Approved by

Conditions of approval, if any:

Title

Date

