Form 3160-5

UNITED STATES

NM OIL CONS	COMMIS	SSION FORM APPROVED			
Drawer DD		Budget Bureau No. 1004-013			
Artesia, NM	88210	Expires: March 31, 1993			
•		Lease Designation and Serial No.			

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. SUBMIT IN TRIPLICATE 1. Type of Well	(June 1990)	DEPARTMENT OF THE	America Will			et Bureau No. 1004-0135 spires: March 31, 1993		
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Subsequent Report Describe Proposed or Completed Operations (Clearly date all portions despits), and give particulate to the Atoka from 10,754'-10,760' & acidize W/ 1,000 gal of 7 1/2% NEFE. Swabbed formation wtr. Squeezed perfs w/ 75 xx of cmt & drill out cmt. Reperforate the Atoka from 10,754'-10,760' & acidize W/ 1,000 gal of 7 1/2% NEFE. Swabbed formation wtr. Squeezed perfs w/ 75 xx of cmt & drill out cmt. Reperforate the Atoka perfs for an average rate of 12 BOPD, 70 MCPD & 250 BW. Pull rods & pump & POH w/ tbg, prep to definite the pumping unit & pump tested Atoka perfs for an average rate of 12 BOPD, 70 MCPD & 250 BW. Pull rods & pump & POH w/ tbg, prep to definite the pumping unit & pump tested Atoka perfs for an average rate of 12 BOPD, 70 MCPD & 250 BW. Pull rods & pump & POH w/ tbg, prep to abandon Atoka.	Do not use this form for p	proposals to drill or to deep PLICATION FOR PERMIT—'	" for such propos	als	ir.	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		
Osa Well Onder Well Onder Well Onder Other Osa		SUBMIT IN TRIPLIC	CATE	RECEIVED	7. If Unit o	r CA, Agreement Designation		
1. None of Operator Read & Stevens, Inc. 2. C. D. 3. Address and Telephore No. 3. Address and Telephore No. 4. Location of Well (Frostage, See, T. R. M. or Survey Description) 1980' FNL & 990' FWL Sec 1 T185-R30E 1. Control of Well (Frostage, See, T. R. M. or Survey Description) 1980' FNL & 990' FWL Sec 1 T185-R30E 1. Control of Well (Frostage, See, T. R. M. or Survey Description) 1. Describe From the Control of Well of Survey Description (Page 1) 1. Control of Well of Survey Description (Page 1) 1. Control of Well of Survey Description (Page 1) 1. Describe From the Control of Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally degree substance of Completed Operations (Clearly state all pertinent details, and give pertinent details, including estimated date of starting any proposed work. If well is directionally degree of the Atoka from 10,754'-10,760' & accidize w/ 1,000 gal of 7 1/2% NEFE. Swabbed formation were Squeezed perfs w/ 75 sx of cmt & drill out cmt. Reperforate the Atoka from 10,754'-10,760' & accidize w/ 1,000 gal of 7 1/2% NEFE. Swabbed formation were Squeezed perfs w/ 75 sx of cmt & drill out cmt. Reperforate the Atoka from 10,754'-10,760'. Set pumping unit & pump tested Atoka perfs for an average rate of 12 BOPD, 70 MCFD & 250 BW. Pull rods & pump & POH w/ tbg, prep to abandon Atoka.	• •	· · · · · · · · · · · · · · · · · · ·			•			
Read & Stevens, Inc. O. C. D. ARIESIA, OFFICE ARIESIA, OFFICE O. D. Box 1518 Roswell, NM 88202 505/622-3770 Localino of Well (Frentes, Sec. T. R. M. or Survey Description) 1980' FNL & 990' FWL Sec 1 T18S-R30E CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent Notice of Intent Subsequent Report Final Abandonment Notice Subsequent Report Final Abandonment Notice Notice of Intent Note Construction Not Consider Report Notice of Intent No		r		JUI 28.94	8. Well Nam	e and No.		
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CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent		_			11. County or	Parish, State		
TYPE OF SUBMISSION Notice of Intent	Sec 1 T18S-R30	E			Eddy Co	unty, NM		
Notice of Intent	12. CHECK APPROF	PRIATE BOX(s) TO INDIC	ATE NATURE O	F NOTICE, REPO	ORT, OR OT	HER DATA		
Recompletion Recompletion	TYPE OF SUBMISSI	ION		N				
Plugging Back Non-Routine Fracturing Water Shut-Off Casing Repair Water Shut-Off Casing Repair Water Shut-Off Chasing Conversion to Injection Dispose Water (Mare: Report results of multiple completion or Recompletion Report and Log for Completion Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally dr give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* 03/02/94 Perf the Atoka from 10,754'-10,760' & accidize w/ 1,000 gal of 7 1/2% NEFF. Swabbed formation wtr. Squeezed perfs w/ 75 sx of cmt & drill out cmt. Reperforate the Atoka from 10,754'-10,760'. Set pumping unit & pump tested Atoka perfs for an average rate of 12 BOPD, 70 MCFD & 250 BW. Pull rods & pump & POH w/ tbg, prep to abandon Atoka. 26/994 1 hereby certify that the foregoing is true and correct Signed Petroleum Engineer Date 6-16-94 Date 16-94 Dat	Notice of Intent		Abandonment		Change	of Plans		
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Altering Casing Altering Casing Other Perf/Acidize Other Performent dates, including estimated date of starting any proposed work. If well is directionally dressed work.)* Other Perf Acidize Other Acidical State of State	Subsequent Report					ŭ		
3) Other Perf/Acidize	Final Abandonment No	otice			$\overline{}$			
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally dr give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* 03/02/94 Perf the Atoka from 10,754'-10,760' & acidize w/ 1,000 gal of 7 1/2% NEFE. Swabbed formation wtr. Squeezed perfs w/ 75 sx of cmt & drill out cmt. Reperforate the Atoka from 10,754'-10,760'. Set pumping unit & pump tested Atoka perfs for an average rate of 12 BOPD, 70 MCFD & 250 BW. Pull rods & pump & POH w/ tbg, prep to abandon Atoka. 26/994 4. I hereby certify that the foregoing is true and correct Signed Atoka Systems Engineer Date 6-16-94 Title Petroleum Engineer Date 6-16-94				idize				
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4. I hereby cettify that the foregoing is true and correct Signed Petroleum Engineer Date 6-16-94 (This space for Federal or State office use)	03/02/94 Perf the Atoka 1/2% NEFE. Sw & drill out cm pumping unit & BOPD, 70 MCFD	a from 10,754'-10 vabbed formation w lt. Reperforate t & pump tested Ato & 250 BW. Pull	0,760' & ac tr. Squeez he Atoka fr ka perfs fo	idize w/ 1, zed perfs w/ com 10,754'- or an averac np & POH w/	75 sx o 10,760'. ge rate o tbg, pre	f cmt Set of 12 ep to REFORM		
Approved by Title	Signed John C. Naxey	Tritle	Petroleum E	50 5	- Or:	<u> </u>		
Approved by / Title Date Conditions of approval, if any:		ise)						
	Approved by / Conditions of approval, if any:	Title			Date			

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictilious or fraudulent statements or representations as to any matter within its jurisdiction.

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