

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
Oil Cons. Division
811 S. 1st Street
DENVER, CO 80202-2836

SUBMIT IN DUPLICATE

(See other In-
structions on
inside)FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

LEASE DESIGNATION AND SERIAL NO.

LIT-047633B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

Susie Federal #1

9. API WELL NO.

30-015-27677

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Section 1 T18S-R30E

12. COUNTY OR
PARISH

Eddy County

13. STATE

New Mexico

1a. TYPE OF WELL:

OIL
WELL ☐GAS
WELL ☒DRY ☐

Other

AUG 30 11 55 AM '96

b. TYPE OF COMPLETION:

NEW
WELL ☒WORK
OVER ☐DEEP-
EN ☐PLUG
BACK ☐DIFF.
REVR. ☐

Other

2. NAME OF OPERATOR

Read & Stevens, Inc.

3. ADDRESS AND TELEPHONE NO.

P. O. Box 1518, Roswell, New Mexico 88202-1518 505-622-3770

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 1980' FNL & 990' FWL

At top prod. interval reported below

At total depth

SEP 25 1996

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

10-08-93

16. DATE T.D. REACHED

11-25-93

17. DATE COMPL. (Ready to prod.)

07-15-94

18. ELEVATIONS (DF, RKB, RT, CR, ETC.)*

3,568'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

12,800'

21. PLUG, BACK T.D., MD & TVD

6,826'

22. IF MULTIPLE COMPL.,
HOW MANY*23. INTERVALS
DRILLED BY

ROTARY TOOLS

All

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

6,843-6,938' Bone Spring

25. WAS DIRECTIONAL
SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR-CNL-LDT

GR-DLL-MSFL

27. WAS WELL CORED

No

29. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	615'	17 1/2"	650 sx HALCO Lite & C w/add	surf
9 5/8"	40#	4,080'	11"	1850 sx Lite & C w/add	surf
5 1/2"	17#	12,800'	7 7/8"	2190 sx Lite & Premium Plus w/add	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	7,149'	N/A

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

2702-12712' 1500 g 15% 10754-10760' 300 g 15%
2508-12608' 1500 g 15% 10952-10960' 500 g 15%
2294-12307' 1500 g 15% 8260-8325' 3500 g 15%
1324-11334' 13000# 20/40 ISP
1142-11218' 21000# 20/40 ISP
058-7106' 63000# 16/30 sd
843-6938 223000# 16/30 sd

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
CIBP @12190' w/35'	cmt CIBP @8240 w/35' cmt
CIBP @11310' w/35'	cmt CIBP @6826' w/25' cmt
CIBP @11110' w/35'	cmt Well P & A'd 06-06-96
CIBP @10740' w/35'	cmt

PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
07-15-94		Pumping				P & A'd	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
09-07-94	24		→	4	39	39	9750/1
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
		→	4	39	39	38.0	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented

35. LIST OF ATTACHMENTS

Deviation Survey. Electric Logs.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

John C. Maxey, Jr.

TITLE

Petroleum Engineer

DATE August 28, 1996

* (See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all recoveries):

UNCLASSIFIED MATERIAL

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	VERT. US
				Devonian	12,276'	
				Woodford Shale	12,218'	
				Miss. Lime	11,694'	
				Chester	11,380'	
				Upper Morrow Sd	11,120'	
				Strawn	10,364	
				Wolfcamp	8,760'	
				3rd Bone Spring	8,490'	
				2nd Bone Spring	7,730'	
				1st Bone Spring	6,838'	