

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Budget Bureau No. 1004-0135  
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM-01375

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

B.S.W.U.

8. FARM OR LEASE NAME

9. WELL NO.

#15

10. FIELD AND POOL, OR WILDCAT

Shugart(Y-SR-Q-GR)

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec.25,T.18S, R.30E

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Water Injection Well	2. NAME OF OPERATOR Hanson Operating Company, Inc.	3. ADDRESS OF OPERATOR P.O. Box 1515, Roswell, New Mexico 88202-1515	4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface Unit L, 1531' FSL & 1012' FWL	14. PERMIT NO. 30-015-27712	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3463' GR
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16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PCLL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

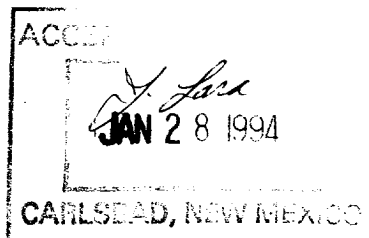
Installing & Test Inject.Pkrs. ☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

On 12/17/93, ran in hole with 2 3/8" plastic coated tubing sub, nickel coated Baker Side Pocket Mandrel, 2 3/8" plastic coated tubing sub, nickel coated Baker Model A-3 lock set packer, 8 jts 2 3/8" plastic coated tubing, 2 3/8" plastic coated tubing sub, nickel coated Baker Side Pocket Mandrel, 2 3/8" plastic coated tubing sub, nickel coated Baker Model C-1 tandem tension packer and 96 jts of 2 3/8" plastic coated tubing. Set Baker A-3 lock set packer at 3445'. Set Baker C-1 tension packer at 3163'. Circulated backside with packer fluid.

On 12/20/93, tested casing to 500 PSI. Held ok for 15 min. Test witnessed by Johnny Robinson with NMOCD. See attached pressure chart.



18. I hereby certify that the foregoing is true and correct

SIGNED

*Patricia A. McLean*

TITLE

Production Analyst

DATE

01/10/94

(This space for Federal or State office use)

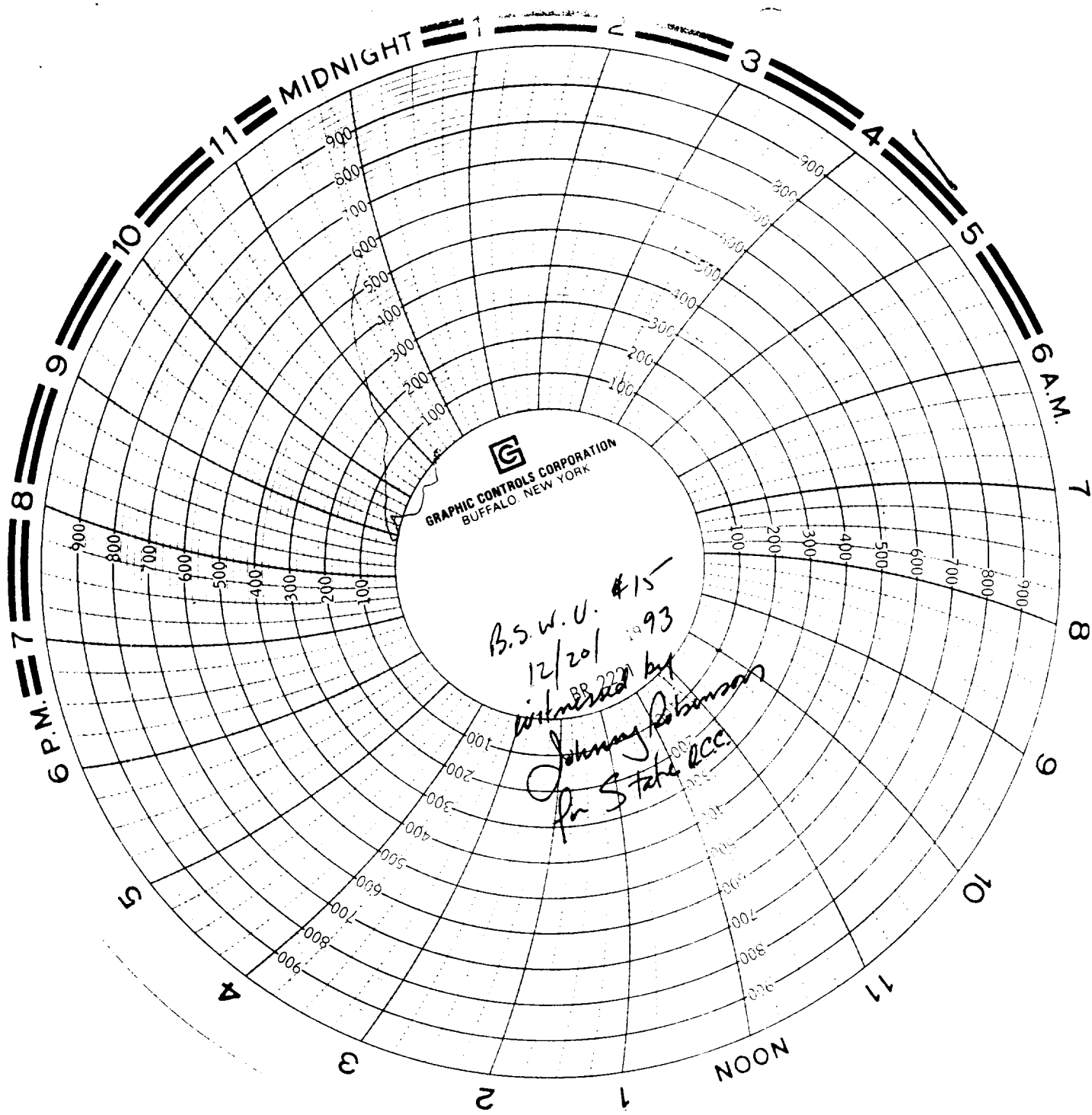
APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side



  
GRAPHIC CONTROLS CORPORATION  
BUFFALO, NEW YORK

B.S.W.U. #15  
12/20/1993  
witnessed by  
Johnny Robinson  
for State R.C.C.