

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

OIL CONSERVATION DIVISION

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL APL No.

30-015-27732

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

647

7. Lease Name or Unit Agreement Name

Illinois Camp "17" State

8. Well No.

X2

9. Pool name or Wildcat

Illinois Morrow (North), Und

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL  
WELL ☐

GAS  
WELL ☒

OTHER

2. Name of Operator

Mewbourne Oil Company ✓

3. Address of Operator

P.O. Box 5270 Hobbs, New Mexico 88241

4. Well Location

Unit Letter J : 1980 Feet From The South Line and 1980 Feet From The East Line

Section 17 Township 18S Range 28E NMPM Eddy County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3616' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☒ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☒

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11/14/93 MIRU Peterson Drilling Co. Rig #3. Spudded 17-1/2" surface hole @ 11:00 P.M.  
11/14/93

11/15/93 Drilled 17-1/2" surface hole to a depth of 400' KB. Ran 9 Jts. of new, 48#, J-55  
8rd, LS, ST&C, 13-3/8" casing. Set @ 400' KB. Western cemented w/250 sks. of  
Class "C" Lite containing 1# per sk. Flocele + 2% CaCl2 followed by 150 sks. of  
Class "C" neet containing 3% CaCl2. Slurry weights and volumes were 12.6# 472 cu.  
ft. and 14.8#, 202 cu. ft. Total slurry volume was 674 cu. ft. Compressive  
strength for tail slurry was 1380 psi in 12 hrs. @ 70°F. Estimated formation  
temperature was 68°F. Estimated slurry temperature was 72°F. WOC 12 hrs. NU  
annular preventor and pressure tested casing and BOP to 600# each for 30 min.  
All held ok. Circulated 50 sks. to the pit. Plug down to 362' @ 1:30 P.M.  
11/15/93.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Bill Pierce TITLE Drilling Superintendent DATE 11/22/93 (505)

TYPE OR PRINT NAME Bill Pierce TELEPHONE NO. 393-5905

(This space for State Use)

ORIGINAL SIGNED BY

MIKE WILLIAMS

SUPERVISOR, DISTRICT II

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE NOV 29 1993

CONDITIONS OF APPROVAL, IF ANY: