Submit to Appropriate District Office
State Lease – 6 copies
Fee Lease – 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

C/SF BLM BLM St Ld

WELL API NO. 30-015-27732

5. Indicate Type of Lease STATE [X] FEE [ ]

6. State Oil & Gas Lease No. 647

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL [ ] GAS WELL [ ] DRY [ ] OTHER

b. Type of Completion: NEW WELL [ ] WORK OVER [ ] DEEPEN [ ] PLUG BACK [ ] DIFF RESVR [ ] OTHER

JAN 18 1994

7. Lease Name or Unit Agreement Name: Illinois Camp "17" State

2. Name of Operator: Mewbourne Oil Company

8. Well No. 2

3. Address of Operator: P.O. Box 5270 Hobbs, New Mexico 88241

9. Pool name or Wildcat: Illinois Camp Morrow (North)

4. Well Location
Unit Letter J : 1980 Feet From The South Line and 1980 Feet From The East Line
Section 17 Township 18S Range 28E NMPM Eddy County

10. Date Spudded	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.)	13. Elevations (DF & RKB, RT, GR, etc.)	14. Elev. Casinghead
11/14/93	1/6/94	1/15/94	3616' GR	3616'

15. Total Depth	16. Plug Back T.D.	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools	Cable Tools
10,570'	10,500'			X	

19. Producing Interval(s), of this completion - Top, Bottom, Name: 10,373'-10,391' Morrow

20. Was Directional Survey Made: Yes

21. Type Electric and Other Logs Run: SDL-DSN DLL-MSFL-GR Sonic

22. Was Well Cored: No

23. **CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	400'	17-1/2"	400 sks.	Circ.
9-5/8"	40#	2516'	12-1/4"	900 sks.	Circ.
5-1/2"	17#	10578'	8-3/4"	3050 sks.	Circ.

24. **LINER RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. **TUBING RECORD**

SIZE	DEPTH SET	PACKER SET
2-7/8"	10,104'	10,094'

26. Perforation record (interval, size, and number)
10,373'-10,385' 14' Net 2 SPF
10,389'-10,391' 30 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
10373'-10391'	3000 gals. 7-1/2% HCL

PRODUCTION

28.

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)
1/15/94	Flowing	Producing

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
1/17/94	24	14/64		15	1500	0	100 MCF/BBL

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)
1600	0		15	1500	0	48°

29. Disposition of Gas (Sold, used for fuel, vented, etc.): Vented

Test Witnessed By: Robert Jones

30. List Attachments: Dev. Record - Logs (Please keep logs confidential)

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Robert A. Jones Printed Name Robert A. Jones Title Engineer Date 1/18/94

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico				Northwestern New Mexico	
T. Anhy		T. Canyon	8686	T. Ojo Alamo	T. Penn. "B"
T. Salt		T. Strawn	9172	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt		T. Atoka	9806	T. Pictured Cliffs	T. Penn. "D"
T. Yates	645	T. Miss		T. Cliff House	T. Leadville
T. 7 Rivers	965	T. Devonian		T. Menefee	T. Madison
T. Queen	1576	T. Silurian		T. Point Lookout	T. Elbert
T. Grayburg	1868	T. Montoya		T. Mancos	T. McCracken
T. San Andres	2346	T. Simpson		T. Gallup	T. Ignacio Otzte
T. Glorieta		T. McKee		Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger		T. Dakota	T.
T. Blinebry		T. Gr. Wash		T. Morrison	T.
T. Tubb		T. Delaware Sand		T. Todilto	T.
T. Drinkard		T. Bone Springs	Lime 4430	T. Entrada	T.
T. Abo		T.	Bone Springs Sand6421	T. Wingate	T.
T. Wolfcamp	7588	T.	Morrow Lime 9930	T. Chinle	T.
T. Penn	8230	T.	Lower Morrow 10332	T. Permain	T.
T. Cisco (Bough C)		T.		T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from 10,370 to 10,392 No. 3, from 10,192 to 10,210

No. 2, from 10,258 to 10,310 No. 4, from ..... to .....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to ..... feet .....

No. 2, from ..... to ..... feet .....

No. 3, from ..... to ..... feet .....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0'	570'	570'	Salt & Anhydrite				
570'	645'	75'	Anhydrite				
645'	1576'	931'	Dolomite & Anhydrite				
1576'	2346'	770'	Dolomite & Sandstone				
2346'	3990'	1644'	Dolomite & Shale				
3990'	5350'	1360'	Limestone & Shale				
5350'	6350'	1000'	Limestone, Dolomite & Shale				
6350'	7588'	1238'	Sandstone, Dolomite & Limestone				
7588'	8230'	642'	Dolomite, Limestone, Shale				
8230'	8686'	456'	Limestone & Shale				
8686'	9172'	486'	Dolomite & Limestone				
9172'	10570'	1398'	Limestone, Sandstone, & Shale				