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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

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SUBMIT IN TRIPLICATE

AUG 01 '94

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
YATES PETROLEUM CORPORATION (505) 748-1441

3. Address and Telephone No.
105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1405' FNL & 330' FWL of Section 25-T18S-R30E (Unit E, SWNW)

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
LC-028990B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
Creek AL Federal #12

9. API Well No.
30-015-27775

10. Field and Pool, or Exploratory Area
Shugart Grayburg

11. County or Parish, State
Eddy Co., NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Resume drilling, surface casing & cement
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Resumed drilling a 12-1/4" hole with rotary tools at 8:45 AM 7-5-94.

TD 534'. Ran 13 joints of 8-5/8" 24# J-55 ST&C (532.28') of casing set at 527.39'. 1-Texas Pattern notched guide shoe set at 527.39'. Insert float set at 492.23'. Cemented with 200 sacks Class "C", 1/4#/sack celloseal and 2% CaCl2 (yield 1.32, weight 14.8). Tailed in with 200 sacks Class "C" 2% CaCl2 (yield 1.32, weight 14.8). PD 11:30 PM 7-5-94. Bumped plug to 700 psi, OK. Circulated 47 sacks cement. WOC. Nippled up BOP. Tested blind rams and pipe rams to 1000 psi. Drilled out at 7:30 PM 7-6-94. WOC 20 hours. Reduced hole to 7-7/8". Resumed drilling. NOTE: Preceded cement with 15 bbls water. Ran centralizers on 1, 3 & 5 collars. Notified BLM prior to job.

J. Lora

14. I hereby certify that the foregoing is true and correct

Signed Kathy Klein Title Production Clerk Date July 8, 1994

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any: