

RECEIVED  
JUL 22 11 30 AM '94  
CARTER  
ARL

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

**RECEIVED**

1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator  
YATES PETROLEUM CORPORATION (505) 748-1471

3. Address and Telephone No.  
105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
1405' FNL & 330' FWL of Section 25-T18S-R30E (Unit E, SWNW)

**NM OIL CONS COMMISSION**

**Drawer DD**

Artesia, NM 88210

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

LC-028990B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Creek AL Federal #12

9. API Well No.

30-015-27775

10. Field and Pool, or Exploratory Area

Shugart Grayburg

11. County or Parish, State

Eddy Co., NM

**CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

**TYPE OF SUBMISSION**

- ☐ Notice of Intent
- ☒ Subsequent Report
- ☐ Final Abandonment Notice

**TYPE OF ACTION**

- ☐ Abandonment
- ☐ Recompletion
- ☐ Plugging Back
- ☐ Casing Repair
- ☐ Altering Casing
- ☒ Other Production casing & cmt
- ☐ Change of Plans
- ☐ New Construction
- ☐ Non-Routine Fracturing
- ☐ Water Shut-Off
- ☐ Conversion to Injection
- ☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

TD 3600'. Reached TD at 7:00 PM 7-18-94. Ran 83 joints of 5-1/2" 15.5# casing as follows: 24 joints of 5-1/2" 15.5# J-55 LT&C CLB (987.34'); 49 joints of 5-1/2" 15.5# J-55 LT&C CLA (2206.85') and 10 joints of 5-1/2" 15.5# J-55 ST&C CLB (414.35') (Total 3608.54') of casing set at 3600'. Float shoe set at 3600'. Float collar set at 3554.30'. Cemented with 550 sacks Pacesetter Lite, 5#/sack salt, 5#/sack gilsonite and 1/4#/sack celloseal (yield 2.01, weight 12.4). Tailed in with 400 sacks Super C Modified, 3% CF-2 and 5% NaCl (yield 1.7, weight 13.0). PD 8:30 PM 7-19-94. Bumped plug to 1500 psi, OK. Circulated 83 sacks. WOC. Released rig at 9:30 PM 7-19-94. NOTE: Notified Gene Hunt with the BLM in Carlsbad at 8:45 AM 7-19-94. Notified Don Early with the BLM in Carlsbad at 9:00 AM 7-19-94. Used 15 centralizers on 85' spacing from 3600'.

Waiting on completion unit.

*J. L. L...*  
15 1994

14. I hereby certify that the foregoing is true and correct

Signed Rusty Klein

Title Production Clerk

Date July 21, 1994

(This space for Federal or State office use)

Approved by \_\_\_\_\_  
Conditions of approval, if any:

Title \_\_\_\_\_

Date \_\_\_\_\_

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side