

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or to change the boundary to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

NM OIL CONS COMMISSION
Drawer DD

Artesia, NM 88210

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

LC-028990B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Creek AL Federal #12

9. API Well No.

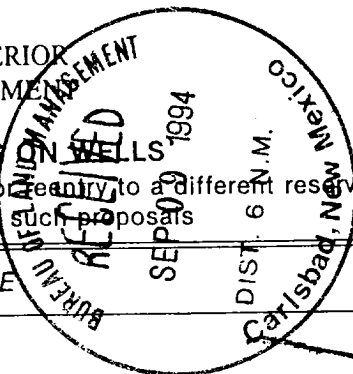
30-015-27775

10. Field and Pool, or Exploratory Area

Shugart Grayburg

11. County or Parish, State

Eddy Co., NM



OCT 22 '94

O. C. D.
ARTESIA, NM OFFICE

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Perforate, acidize & frac

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

8-30-94 - Moved in and rigged up pulling unit. TOOH with rods and pump. Nipped down well-head and installed BOP. TOOH with production string. TIH with RBP with tandem Amerada gauges in subs on bottom of RBP. Set RBP at 3285' and tested to 2000 psi. TOOH with 2-7/8" tubing. TIH with casing guns and perforated 3130-3196' w/9 .42" holes as follows: 3130, 31, 33, 45, 46, 91, 92, 95 & 3196'. TOOH with casing guns. TIH w/RBP, packer and 2-7/8" tubing. Straddled perforations 3191-3196' and acidized with 1400 gallons 15% NEFE acid and ball sealers. Moved tools and set RBP at 3159' and tested to 1500 psi. Set packer at 3094'. Acidized perfs. 3130-3146' with 1600 gallons 15% NEFE acid and ball sealers. Moved tools. Set RBP at 3257' and packer at 3094'. Swabbed. Shut well in.
9-2-94 - Installed frac head. Frac'd perforations 3130-3196' (Penrose) with 40000 gallons 35# crosslink gel and 50000# 16-30 Brady Sand. Shut well in overnight.
9-3-6-94 - Removed frac head and installed BOP. TIH w/2-7/8" tubing. Tagged sand at 3234'. Reversed 23' of sand out of hole to RBP at 3257'. TOOH with 2-7/8" tubing. Turned well over to production.

14. I hereby certify that the foregoing is true and correct

Signed Rusty Klein

Title Production Clerk

Date Sept. 7, 1994

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____ Date 20 1994

JV

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side