			NM OIL CONS COMMISSION
			NM OIL CONS COMMISSION Drawer DD Antonia, NM 88210
	UNIT	ED STATES	FORM APPROVED
m 3160-5 ne 1990)	DEDADTMEN	T OF THE INTERIOR AND	Budget Bureau No. 1004-0135 Expires: March 31, 1993
,		AND REPORTS ON THELLS	Expires: March 31, 1993 5. Lease Designation and Serial No. LC-028990B 6. If Indian, Allottee or Tribe Name
	BUREAU OF L		LC-028990B
ç	NUNDRY NOTICES	AND REPORTS ON HELLS	
ے Do not use this forn Use	n for proposals to dri	Il or to deepen of eentry to a different	t reservoir.
		IN TRIPLICATE	7. If Unit or CA, Agreement Designation
Type of Well			5
VX Well Gas Well	Other		
Name of Operator			Creek AL Federal #12
YATES PETROLE	UM CORPORATION	(505) 748-1471)	9. API Well No.
Address and Telephone No.		00	T22.'94 30-015-27775 10. Field and Pool, or Exploratory Area
105 South 4th	St., Artesia, M	VFI 00210	Cl. sant Charburg
Location of Well (Footage,	Sec., T., R., M., or Survey De	escription)	C. D. Shugart Grayburg
1405' FNL & 33	30' FWL of Section	on 25-T18S-R3OE (Unit E, SWAW,	SIA, OFFICE
			Eddy Co., NM
CHECK A	PPROPRIATE BOX(s) TO INDICATE NATURE OF NOTI	ICE, REPORT, ON OTHER DATA
TYPE OF S	UBMISSION	TYPE	OF ACTION
			Change of Plans
Notice of 1	Intent		
X Subarana	. Report	Plugging Back	Non-Routine Fracturing
X Subsequen	t Report	Plugging Back	Water Shut-Off
	t Report ndonment Notice	Casing Repair	Water Shut-Off Conversion to Injection Acidize & Dispose Water
🗌 Final Abar	ndonment Notice	Casing Repair Altering Casing X Other Perforate, a frac	Acidize & Water Shut-Off Conversion to Injection Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
Final Abar	ndonment Notice	Casing Repair Casing Casing Altering Casing X Other Perforate, a frac	ACIDIZE & Water Shut-Off Conversion to Injection Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) mated date of starting any proposed work. If well is directionally drilled,
E Final Abar	ndonment Notice pleted Operations (Clearly state a ons and measured and true verti	Casing Repair Altering Casing X Other <u>Perforate</u> , a frac Il pertinent details, and give pertinent dates, including estim cal depths for all markers and zones pertinent to this worl	Acidize & Water Shut-Off Conversion to Injection Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) nated date of starting any proposed work. If well is directionally drilled, k.)*
E Final Abar Describe Proposed or Com give subsurface locati 8-30-94 - Mox	ndonment Notice pleted Operations (Clearly state a ons and measured and true verti red in and rigged	Casing Repair Casing Repair Altering Casing X Other <u>Perforate</u> , a frac Il pertinent details, and give pertinent dates, including estim cal depths for all markers and zones pertinent to this world up pulling unit. TOOH with	Acidize & Water Shut-Off Conversion to Injection Conversion to Injection Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) rated date of starting any proposed work. If well is directionally drilled, k.)* rods and pump. Nippled down well-
Final Aban Describe Proposed or Com give subsurface locati 8-30-94 - Mov boad and inst	ndonment Notice pleted Operations (Clearly state a ons and measured and true verti red in and rigged	Casing Repair Casing Repair Altering Casing X Other <u>Perforate</u> , a frac Il pertinent details, and give pertinent dates, including estim ical depths for all markers and zones pertinent to this work up pulling unit. TOOH with With production string. TIH	Water Shut-Off Conversion to Injection Conversion to Injection (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) Tated date of starting any proposed work. If well is directionally drilled, k.)* rods and pump. Nippled down well- H with RBP with tandem Amerada gauge
Final Aban Describe Proposed or Com give subsurface locati 8-30-94 - Mow head and inst	ndonment Notice pleted Operations (Clearly state a ons and measured and true verti yed in and rigged called BOP. TOOH	Casing Repair Altering Casing X Other Perforate, a frac Ill pertinent details, and give pertinent dates, including estim cal depths for all markers and zones pertinent to this worl a up pulling unit. TOOH with I with production string. TIH at RBP at 3285' and tested to	Acidize & Water Shut-Off Conversion to Injection Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) hated date of starting any proposed work. If well is directionally drilled, k.)* rods and pump. Nippled down well- H with RBP with tandem Amerada gauge 2000 psi. TOOH with 2-7/8" tubing.
Final Abar Describe Proposed or Com give subsurface locati 8-30-94 - Mow head and inst in subs on bo	ndonment Notice pleted Operations (Clearly state a ons and measured and true verti red in and rigged called BOP. TOOH ottom of RBP. Se	Casing Repair Altering Casing X Other Perforate, a frac Il pertinent details, and give pertinent dates, including estim cal depths for all markers and zones pertinent to this world up pulling unit. TOOH with I with production string. TIH et RBP at 3285' and tested to Forated 3130-3196' w/9 .42" ho	Water Shut-Off Water Shut-Off Conversion to Injection Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) Inted date of starting any proposed work. If well is directionally drilled, k.)* rods and pump. Nippled down well- H with RBP with tandem Amerada gauge 2000 psi. TOOH with 2-7/8" tubing. ples as follows: 3130, 31, 33, 45,
Final Aban Describe Proposed or Com give subsurface locati 8-30-94 - Mow head and inst in subs on bo TIH with casi 46 91 92 00	ndonment Notice pleted Operations (Clearly state a ons and measured and true verti- red in and rigged called BOP. TOOH ottom of RBP. Sec- ing guns and perf 25 & 3196'. TOOH	Casing Repair Altering Casing X Other Perforate, a frac Il pertinent details, and give pertinent dates, including estim- ical depths for all markers and zones pertinent to this world up pulling unit. TOOH with With production string. TIH t RBP at 3285' and tested to Forated 3130-3196' w/9 .42" how with casing guns. TIH w/RBH	Water Shut-Off Conversion to Injection Conversion to Injection Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) rated date of starting any proposed work. If well is directionally drilled, k.)* rods and pump. Nippled down well- H with RBP with tandem Amerada gauge 2000 psi. TOOH with 2-7/8" tubing. oles as follows: 3130, 31, 33, 45, P, packer and 2-7/8" tubing. Strado
Final Aban Describe Proposed or Com give subsurface locati 8-30-94 - Mow head and inst in subs on bo TIH with casi 46, 91, 92, 9 perforations	ndonment Notice pleted Operations (Clearly state a ons and measured and true verti- red in and rigged called BOP. TOOH ottom of RBP. Sec- ing guns and perf 3191-3196' and a	Casing Repair Altering Casing X Other Perforate, a frac Il pertinent details, and give pertinent dates, including estim cal depths for all markers and zones pertinent to this world up pulling unit. TOOH with With production string. TIH et RBP at 3285' and tested to Forated 3130-3196' w/9 .42" ho at with casing guns. TIH w/RBH acidized with 1400 gallons 15%	Water Shut-Off Conversion to Injection Conversion to Injection Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) hated date of starting any proposed work. If well is directionally drilled, k.)* rods and pump. Nippled down well- H with RBP with tandem Amerada gauge 2000 psi. TOOH with 2-7/8" tubing. bles as follows: 3130, 31, 33, 45, P, packer and 2-7/8" tubing. Strade % NEFE acid and ball sealers. Moved
Final Aban Describe Proposed or Com give subsurface locati 8-30-94 - Mow head and inst in subs on bo TIH with casi 46, 91, 92, 9 perforations tools and set	ndonment Notice pleted Operations (Clearly state a ons and measured and true vertive red in and rigged alled BOP. TOOH ottom of RBP. Set ing guns and perf 05 & 3196'. TOOH 3191-3196' and a RBP at 3159' ar	Casing Repair Altering Casing X Other Perforate, a frac Il pertinent details, and give pertinent dates, including estim cal depths for all markers and zones pertinent to this world up pulling unit. TOOH with With production string. TIH et RBP at 3285' and tested to Forated 3130-3196' w/9 .42" ho d with casing guns. TIH w/RBH acidized with 1400 gallons 15% and tested to 1500 psi. Set pa	Water Shut-Off Water Shut-Off Conversion to Injection Conversion to Injection Completion or Recompletion Report and Log form.) Instead date of starting any proposed work. If well is directionally drilled, k.)* rods and pump. Nippled down well- H with RBP with tandem Amerada gauge 2000 psi. TOOH with 2-7/8" tubing. ples as follows: 3130, 31, 33, 45, P, packer and 2-7/8" tubing. Strade % NEFE acid and ball sealers. Moved acker at 3094'. Acidized perfs.
Final Aban Describe Proposed or Com give subsurface locati 8-30-94 - Mow head and inst in subs on bo TIH with casi 46, 91, 92, 9 perforations tools and set 3130-3146' with	ndonment Notice pleted Operations (Clearly state a ons and measured and true verti- ved in and rigged called BOP. TOOH ottom of RBP. Sec- ing guns and perf 35 & 3196'. TOOH 3191-3196' and a c RBP at 3159' ar- ith 1600 gallons	Casing Repair Altering Casing X Other Perforate, a frac Ill pertinent details, and give pertinent dates, including estim- ical depths for all markers and zones pertinent to this world a up pulling unit. TOOH with With production string. TIH et RBP at 3285' and tested to Forated 3130-3196' w/9 .42" how a with casing guns. TIH w/RBH acidized with 1400 gallons 15% and tested to 1500 psi. Set parts 15% NEFE acid and ball sealers	Water Shut-Off Conversion to Injection Conversion to Injection Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) hated date of starting any proposed work. If well is directionally drilled, k.)* rods and pump. Nippled down well- H with RBP with tandem Amerada gauge 2000 psi. TOOH with 2-7/8" tubing. bles as follows: 3130, 31, 33, 45, P, packer and 2-7/8" tubing. Strade % NEFE acid and ball sealers. Moved
Final Aban Describe Proposed or Com give subsurface locati 8-30-94 - Mow head and inst in subs on bo TIH with casi 46, 91, 92, 9 perforations tools and set 3130-3146' wi and packer at 9-2-94 - Inst	ndonment Notice pleted Operations (Clearly state a ons and measured and true verti- ved in and rigged called BOP. TOOH ottom of RBP. Sec- ing guns and perf 95 & 3196'. TOOH 3191-3196' and a c RBP at 3159' ar- ith 1600 gallons c 3094'. Swabbed called frac head.	Casing Repair Altering Casing X Other Perforate, a frac Il pertinent details, and give pertinent dates, including estim- cal depths for all markers and zones pertinent to this world up pulling unit. TOOH with With production string. TIH et RBP at 3285' and tested to Forated 3130-3196' w/9 .42" how the with casing guns. TIH w/RBH acidized with 1400 gallons 15% and tested to 1500 psi. Set parts 15% NEFE acid and ball sealer 1. Shut well in. Frac'd perforations 3130-33	Water Shut-Off Conversion to Injection Conversion to Injection Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) Inited date of starting any proposed work. If well is directionally drilled, k.)* rods and pump. Nippled down well- H with RBP with tandem Amerada gauge 2000 psi. TOOH with 2-7/8" tubing. oles as follows: 3130, 31, 33, 45, P, packer and 2-7/8" tubing. Straded % NEFE acid and ball sealers. Moved acker at 3094'. Acidized perfs. rs. Moved tools. Set RBP at 3257' 196' (Penrose) with 40000 gallons
Final Aban Describe Proposed or Com give subsurface locati 8-30-94 - Mow head and inst in subs on bo TIH with casi 46, 91, 92, 9 perforations tools and set 3130-3146' wi and packer at 9-2-94 - Inst	ndonment Notice pleted Operations (Clearly state a ons and measured and true verti- ved in and rigged called BOP. TOOH ottom of RBP. Sec- ing guns and perf 95 & 3196'. TOOH 3191-3196' and a c RBP at 3159' ar ith 1600 gallons c 3094'. Swabbed called frac head.	Casing Repair Altering Casing X Other Perforate, a frac Il pertinent details, and give pertinent dates, including estim- cal depths for all markers and zones pertinent to this world up pulling unit. TOOH with With production string. TIH et RBP at 3285' and tested to Forated 3130-3196' w/9 .42" how the with casing guns. TIH w/RBH acidized with 1400 gallons 15% and tested to 1500 psi. Set parts 15% NEFE acid and ball sealer 1. Shut well in. Frac'd perforations 3130-33 16-30 Brady Sand. Shut well	Water Shut-Off Conversion to Injection Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) Inited date of starting any proposed work. If well is directionally drilled, k.)* rods and pump. Nippled down well- H with RBP with tandem Amerada gauge 2000 psi. TOOH with 2-7/8" tubing. oles as follows: 3130, 31, 33, 45, P, packer and 2-7/8" tubing. Straded % NEFE acid and ball sealers. Moved acker at 3094'. Acidized perfs. rs. Moved tools. Set RBP at 3257' 196' (Penrose) with 40000 gallons in overnight.
Final Aban Describe Proposed or Com give subsurface locati 8-30-94 - Mow head and inst in subs on bo TIH with casi 46, 91, 92, 9 perforations tools and set 3130-3146' wi and packer at 9-2-94 - Inst 35# crosslink 9-3-6-94 - Re	ndonment Notice pleted Operations (Clearly state a ons and measured and true verti- red in and rigged called BOP. TOOH ottom of RBP. Sec- ing guns and perf 3191-3196'. TOOH 3191-3196' and a c RBP at 3159' ar ith 1600 gallons c 3094'. Swabbed called frac head. c gel and 50000#	Casing Repair Altering Casing X Other Perforate, a frac Il pertinent details, and give pertinent dates, including estim- ical depths for all markers and zones pertinent to this world up pulling unit. TOOH with With production string. TIH et RBP at 3285' and tested to Forated 3130-3196' w/9 .42" how the with casing guns. TIH w/RBH acidized with 1400 gallons 155 and tested to 1500 psi. Set parts 15% NEFE acid and ball sealer 1. Shut well in. Frac'd perforations 3130-33 16-30 Brady Sand. Shut well and installed BOP. TIH w/2-	Water Shut-Off Water Shut-Off Conversion to Injection Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) rated date of starting any proposed work. If well is directionally drilled, k.)* rods and pump. Nippled down well- H with RBP with tandem Amerada gauge 2000 psi. TOOH with 2-7/8" tubing. oles as follows: 3130, 31, 33, 45, P, packer and 2-7/8" tubing. Strade % NEFE acid and ball sealers. Moved acker at 3094'. Acidized perfs. rs. Moved tools. Set RBP at 3257' 196' (Penrose) with 40000 gallons in overnight. 7/8" tubing. Tagged sand at 3234'.
Final Aban Describe Proposed or Com give subsurface locati 8-30-94 - Mow head and inst in subs on bo TIH with casi 46, 91, 92, 9 perforations tools and set 3130-3146' wi and packer at 9-2-94 - Inst 35# crosslink 9-3-6-94 - Re	ndonment Notice pleted Operations (Clearly state a ons and measured and true verti- red in and rigged called BOP. TOOH ottom of RBP. Sec- ing guns and perf 3191-3196'. TOOH 3191-3196' and a c RBP at 3159' ar ith 1600 gallons c 3094'. Swabbed called frac head. c gel and 50000#	Casing Repair Altering Casing X Other Perforate, a frac Il pertinent details, and give pertinent dates, including estim- ical depths for all markers and zones pertinent to this world up pulling unit. TOOH with With production string. TIH et RBP at 3285' and tested to Forated 3130-3196' w/9 .42" how the with casing guns. TIH w/RBH acidized with 1400 gallons 155 and tested to 1500 psi. Set parts 15% NEFE acid and ball sealer 1. Shut well in. Frac'd perforations 3130-33 16-30 Brady Sand. Shut well and installed BOP. TIH w/2-	Water Shut-Off Conversion to Injection Conversion to Injection Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) Inited date of starting any proposed work. If well is directionally drilled, k.)* rods and pump. Nippled down well- H with RBP with tandem Amerada gauge 2000 psi. TOOH with 2-7/8" tubing. oles as follows: 3130, 31, 33, 45, P, packer and 2-7/8" tubing. Straded % NEFE acid and ball sealers. Moved acker at 3094'. Acidized perfs. rs. Moved tools. Set RBP at 3257' 196' (Penrose) with 40000 gallons
Final Aban Describe Proposed or Com give subsurface locati 8-30-94 - Mow head and inst in subs on bo TIH with casi 46, 91, 92, 9 perforations tools and set 3130-3146' wi and packer at 9-2-94 - Inst 35# crosslink 9-3-6-94 - Ba	ndonment Notice pleted Operations (Clearly state a ons and measured and true verti- red in and rigged called BOP. TOOH ottom of RBP. Sec- ing guns and perf 3191-3196' and a c RBP at 3159' ar ith 1600 gallons c 3094'. Swabbed called frac head. c gel and 50000# emoved frac head of sand out of h	Casing Repair Altering Casing X Other Perforate, a frac Il pertinent details, and give pertinent dates, including estim- ical depths for all markers and zones pertinent to this world up pulling unit. TOOH with With production string. TIH et RBP at 3285' and tested to Forated 3130-3196' w/9 .42" how the with casing guns. TIH w/RBH acidized with 1400 gallons 155 and tested to 1500 psi. Set parts 15% NEFE acid and ball sealer 1. Shut well in. Frac'd perforations 3130-33 16-30 Brady Sand. Shut well and installed BOP. TIH w/2-	Water Shut-Off Water Shut-Off Conversion to Injection Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) rated date of starting any proposed work. If well is directionally drilled, k.)* rods and pump. Nippled down well- H with RBP with tandem Amerada gauge 2000 psi. TOOH with 2-7/8" tubing. oles as follows: 3130, 31, 33, 45, P, packer and 2-7/8" tubing. Strade % NEFE acid and ball sealers. Moved acker at 3094'. Acidized perfs. rs. Moved tools. Set RBP at 3257' 196' (Penrose) with 40000 gallons in overnight. 7/8" tubing. Tagged sand at 3234'.
Final Aban Describe Proposed or Com give subsurface locati 8-30-94 - Mow head and inst in subs on bo TIH with casi 46, 91, 92, 9 perforations tools and set 3130-3146' wi and packer at 9-2-94 - Inst 35# crosslink 9-3-6-94 - Re Reversed 23'	ndonment Notice pleted Operations (Clearly state a ons and measured and true verti- red in and rigged called BOP. TOOH ottom of RBP. Sec- ing guns and perf 3191-3196' and a c RBP at 3159' ar ith 1600 gallons c 3094'. Swabbed called frac head. c gel and 50000# emoved frac head of sand out of h	Casing Repair Altering Casing X Other Perforate, a frac Il pertinent details, and give pertinent dates, including estim- ical depths for all markers and zones pertinent to this world up pulling unit. TOOH with With production string. TIH et RBP at 3285' and tested to Forated 3130-3196' w/9 .42" how the with casing guns. TIH w/RBH acidized with 1400 gallons 155 and tested to 1500 psi. Set parts 15% NEFE acid and ball sealer 1. Shut well in. Frac'd perforations 3130-33 16-30 Brady Sand. Shut well and installed BOP. TIH w/2-	Water Shut-Off Water Shut-Off Conversion to Injection Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) rated date of starting any proposed work. If well is directionally drilled, k.)* rods and pump. Nippled down well- H with RBP with tandem Amerada gauge 2000 psi. TOOH with 2-7/8" tubing. oles as follows: 3130, 31, 33, 45, P, packer and 2-7/8" tubing. Strade % NEFE acid and ball sealers. Moved acker at 3094'. Acidized perfs. rs. Moved tools. Set RBP at 3257' 196' (Penrose) with 40000 gallons in overnight. 7/8" tubing. Tagged sand at 3234'.
Final Aban Describe Proposed or Com give subsurface locati 8-30-94 - Mow head and inst in subs on bo TIH with casi 46, 91, 92, 9 perforations tools and set 3130-3146' wi and packer at 9-2-94 - Inst 35# crosslink 9-3-6-94 - Re Reversed 23'	ndonment Notice pleted Operations (Clearly state a ons and measured and true verti- red in and rigged called BOP. TOOH ottom of RBP. Sec- ing guns and perf 3191-3196' and a c RBP at 3159' ar ith 1600 gallons c 3094'. Swabbed called frac head. c gel and 50000# emoved frac head of sand out of h	Casing Repair Altering Casing X Other Perforate, a frac Il pertinent details, and give pertinent dates, including estim- ical depths for all markers and zones pertinent to this world up pulling unit. TOOH with With production string. TIH et RBP at 3285' and tested to Forated 3130-3196' w/9 .42" how the with casing guns. TIH w/RBH acidized with 1400 gallons 155 and tested to 1500 psi. Set parts 15% NEFE acid and ball sealer 1. Shut well in. Frac'd perforations 3130-33 16-30 Brady Sand. Shut well and installed BOP. TIH w/2-	Water Shut-Off Water Shut-Off Conversion to Injection Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) rated date of starting any proposed work. If well is directionally drilled, k.)* rods and pump. Nippled down well- H with RBP with tandem Amerada gauge 2000 psi. TOOH with 2-7/8" tubing. oles as follows: 3130, 31, 33, 45, P, packer and 2-7/8" tubing. Strade % NEFE acid and ball sealers. Moved acker at 3094'. Acidized perfs. rs. Moved tools. Set RBP at 3257' 196' (Penrose) with 40000 gallons in overnight. 7/8" tubing. Tagged sand at 3234'.
Final Aban Describe Proposed or Com give subsurface locati 8-30-94 - Mow head and inst in subs on bo TIH with casi 46, 91, 92, 9 perforations tools and set 3130-3146' wi and packer at 9-2-94 - Inst 35# crosslink 9-3-6-94 - Re Reversed 23'	ndonment Notice pleted Operations (Clearly state a ons and measured and true verti- red in and rigged called BOP. TOOH ottom of RBP. Sec- ing guns and perf 3191-3196' and a c RBP at 3159' ar ith 1600 gallons c 3094'. Swabbed called frac head. c gel and 50000# emoved frac head of sand out of h	Casing Repair Altering Casing X Other Perforate, a frac Il pertinent details, and give pertinent dates, including estim- ical depths for all markers and zones pertinent to this world up pulling unit. TOOH with With production string. TIH et RBP at 3285' and tested to Forated 3130-3196' w/9 .42" how the with casing guns. TIH w/RBH acidized with 1400 gallons 155 and tested to 1500 psi. Set parts 15% NEFE acid and ball sealer 1. Shut well in. Frac'd perforations 3130-33 16-30 Brady Sand. Shut well and installed BOP. TIH w/2-	Water Shut-Off Water Shut-Off Conversion to Injection Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) rated date of starting any proposed work. If well is directionally drilled, k.)* rods and pump. Nippled down well- H with RBP with tandem Amerada gauge 2000 psi. TOOH with 2-7/8" tubing. oles as follows: 3130, 31, 33, 45, P, packer and 2-7/8" tubing. Strade % NEFE acid and ball sealers. Moved acker at 3094'. Acidized perfs. rs. Moved tools. Set RBP at 3257' 196' (Penrose) with 40000 gallons in overnight. 7/8" tubing. Tagged sand at 3234'.
Final Aban Describe Proposed or Com give subsurface locati 8-30-94 - Mow head and inst in subs on bo TIH with casi 46, 91, 92, 9 perforations tools and set 3130-3146' wi and packer at 9-2-94 - Inst 35# crosslink 9-3-6-94 - Re Reversed 23'	ndonment Notice pleted Operations (Clearly state a ons and measured and true verti- red in and rigged called BOP. TOOH ottom of RBP. Sec- ing guns and perf 3191-3196' and a c RBP at 3159' ar ith 1600 gallons c 3094'. Swabbed called frac head. c gel and 50000# emoved frac head of sand out of h	Casing Repair Altering Casing X Other Perforate, a frac Il pertinent details, and give pertinent dates, including estim- ical depths for all markers and zones pertinent to this world up pulling unit. TOOH with With production string. TIH et RBP at 3285' and tested to Forated 3130-3196' w/9 .42" how the with casing guns. TIH w/RBH acidized with 1400 gallons 155 and tested to 1500 psi. Set parts 15% NEFE acid and ball sealer 1. Shut well in. Frac'd perforations 3130-33 16-30 Brady Sand. Shut well and installed BOP. TIH w/2-	Water Shut-Off Water Shut-Off Conversion to Injection Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) rated date of starting any proposed work. If well is directionally drilled, k.)* rods and pump. Nippled down well- H with RBP with tandem Amerada gauge 2000 psi. TOOH with 2-7/8" tubing. oles as follows: 3130, 31, 33, 45, P, packer and 2-7/8" tubing. Strade % NEFE acid and ball sealers. Moved acker at 3094'. Acidized perfs. rs. Moved tools. Set RBP at 3257' 196' (Penrose) with 40000 gallons in overnight. 7/8" tubing. Tagged sand at 3234'.
Final Aban Describe Proposed or Com give subsurface locati 8-30-94 - Mow head and inst in subs on bo TIH with casi 46, 91, 92, 9 perforations tools and set 3130-3146' wi and packer at 9-2-94 - Inst 35# crosslink 9-3-6-94 - Re Reversed 23' to production	ndonment Notice pleted Operations (Clearly state a ons and measured and true verti- red in and rigged called BOP. TOOH ottom of RBP. Sec- ing guns and perf 3191-3196' and a c RBP at 3159' ar ith 1600 gallons c 3094'. Swabbed called frac head. c gel and 50000# emoved frac head of sand out of h	Casing Repair Altering Casing X Other Perforate, a frac Il pertinent details, and give pertinent dates, including estim- ical depths for all markers and zones pertinent to this world up pulling unit. TOOH with With production string. TIH et RBP at 3285' and tested to Forated 3130-3196' w/9 .42" how the with casing guns. TIH w/RBH acidized with 1400 gallons 155 and tested to 1500 psi. Set parts 15% NEFE acid and ball sealer 1. Shut well in. Frac'd perforations 3130-33 16-30 Brady Sand. Shut well and installed BOP. TIH w/2-	Water Shut-Off Conversion to Injection Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) nated date of starting any proposed work. If well is directionally drilled, k.)* rods and pump. Nippled down well- el with RBP with tandem Amerada gauge 2000 psi. TOOH with 2-7/8" tubing. oles as follows: 3130, 31, 33, 45, P, packer and 2-7/8" tubing. Strade % NEFE acid and ball sealers. Moved acker at 3094'. Acidized perfs. rs. Moved tools. Set RBP at 3257' 196' (Penrose) with 40000 gallons in overnight. 7/8" tubing. Tagged sand at 3234'. ith 2-7/8" tubing. Turned well over
Final Aban Describe Proposed or Com give subsurface locati 8-30-94 - Mow head and inst in subs on bo TIH with casi 46, 91, 92, 9 perforations tools and set 3130-3146' wi and packer at 9-2-94 - Inst 35# crosslink 9-3-6-94 - Re Reversed 23' to production	ndonment Notice pleted Operations (Clearly state a ons and measured and true verti- yed in and rigged called BOP. TOOH ottom of RBP. Sec- ing guns and perf 05 & 3196'. TOOH 3191-3196' and a c RBP at 3159' ar ith 1600 gallons c 3094'. Swabbed called frac head. c gel and 50000# emoved frac head of sand out of h	Casing Repair Altering Casing X Other Perforate, a frac Il pertinent details, and give pertinent dates, including estim- ical depths for all markers and zones pertinent to this world up pulling unit. TOOH with With production string. TIH et RBP at 3285' and tested to Forated 3130-3196' w/9 .42" how the with casing guns. TIH w/RBH acidized with 1400 gallons 155 and tested to 1500 psi. Set parts 15% NEFE acid and ball sealer 1. Shut well in. Frac'd perforations 3130-33 16-30 Brady Sand. Shut well and installed BOP. TIH w/2-	Water Shut-Off Conversion to Injection Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) nated date of starting any proposed work. If well is directionally drilled, k.)* rods and pump. Nippled down well- H with RBP with tandem Amerada gauge 2000 psi. TOOH with 2-7/8" tubing. obles as follows: 3130, 31, 33, 45, P, packer and 2-7/8" tubing. Strado % NEFE acid and ball sealers. Moved acker at 3094'. Acidized perfs. rs. Moved tools. Set RBP at 3257' 196' (Penrose) with 40000 gallons in overnight. 7/8" tubing. Tagged sand at 3234'. ith 2-7/8" tubing. Turned well over
Final Aban Describe Proposed or Com give subsurface locati 8-30-94 - Mow head and inst in subs on bo TIH with casi 46, 91, 92, 9 perforations tools and set 3130-3146' wi and packer at 9-2-94 - Inst 35# crosslink 9-3-6-94 - Re Reversed 23' to production	ndonment Notice pleted Operations (Clearly state a ons and measured and true verti- red in and rigged called BOP. TOOH ottom of RBP. Sec- ing guns and perf 95 & 3196'. TOOH 3191-3196' and a c RBP at 3159' ar ith 1600 gallons c 3094'. Swabbed called frac head. c gel and 50000# emoved frac head of sand out of h n.	Casing Repair Altering Casing Conter Perforate, a frac Ill pertinent details, and give pertinent dates, including estim- ical depths for all markers and zones pertinent to this work a up pulling unit. TOOH with I with production string. TIH et RBP at 3285' and tested to Forated 3130-3196' w/9 .42" ho a with casing guns. TIH w/RBH acidized with 1400 gallons 15% and tested to 1500 psi. Set pa 15% NEFE acid and ball sealer A. Shut well in. Frac'd perforations 3130-31 16-30 Brady Sand. Shut well and installed BOP. TIH w/2- hole to RBP at 3257'. TOOH with Decduction Clorel	Water Shut-Off Conversion to Injection Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) nated date of starting any proposed work. If well is directionally drilled, k.)* rods and pump. Nippled down well- H with RBP with tandem Amerada gauge 2000 psi. TOOH with 2-7/8" tubing. obles as follows: 3130, 31, 33, 45, P, packer and 2-7/8" tubing. Strado % NEFE acid and ball sealers. Moved acker at 3094'. Acidized perfs. rs. Moved tools. Set RBP at 3257' 196' (Penrose) with 40000 gallons in overnight. 7/8" tubing. Tagged sand at 3234'. ith 2-7/8" tubing. Turned well over
Final Aban Describe Proposed or Com give subsurface locati 8-30-94 - Mow head and inst in subs on bo TIH with casi 46, 91, 92, 9 perforations tools and set 3130-3146' wi and packer at 9-2-94 - Inst 35# crosslink 9-3-6-94 - Re Reversed 23' to production	ndonment Notice pleted Operations (Clearly state a ons and measured and true verti- red in and rigged called BOP. TOOH ottom of RBP. Sec- ing guns and perf 95 & 3196'. TOOH 3191-3196' and a c RBP at 3159' ar ith 1600 gallons c 3094'. Swabbed called frac head. c gel and 50000# emoved frac head of sand out of h n.	Casing Repair Altering Casing Other Perforate, a frac Ill pertinent details, and give pertinent dates, including estim- cal depths for all markers and zones pertinent to this work I up pulling unit. TOOH with I with production string. TIH et RBP at 3285' and tested to Forated 3130-3196' w/9 .42" ho H with casing guns. TIH w/RBH acidized with 1400 gallons 159 nd tested to 1500 psi. Set pa 15% NEFE acid and ball sealer I. Shut well in. Frac'd perforations 3130-33 16-30 Brady Sand. Shut well and installed BOP. TIH w/2- hole to RBP at 3257'. TOOH with Title	Water Shut-Off Conversion to Injection acidize & Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) rated date of starting any proposed work. If well is directionally drilled, k.)* rods and pump. Nippled down well- H with RBP with tandem Amerada gauge 2000 psi. TOOH with 2-7/8" tubing. oles as follows: 3130, 31, 33, 45, P, packer and 2-7/8" tubing. Strado % NEFE acid and ball sealers. Moved acker at 3094'. Acidized perfs. rs. Moved tools. Set RBP at 3257' 196' (Penrose) with 40000 gallons in overnight. 7/8" tubing. Tagged sand at 3234'. ith 2-7/8" tubing. Turned well over k
Final Aban Describe Proposed or Com give subsurface locati 8-30-94 - Mow head and inst in subs on bo TIH with casi 46, 91, 92, 9 perforations tools and set 3130-3146' wi and packer at 9-2-94 - Inst 35# crosslink 9-3-6-94 - Re Reversed 23' to production	ndonment Notice pleted Operations (Clearly state a ons and measured and true verti- red in and rigged called BOP. TOOH ottom of RBP. Sec- ing guns and perf 3191-3196' and a c RBP at 3159' ar ith 1600 gallons c 3094'. Swabbed called frac head. c gel and 50000# emoved frac head of sand out of h n.	Casing Repair Altering Casing Conter Perforate, a frac Ill pertinent details, and give pertinent dates, including estim- ical depths for all markers and zones pertinent to this work a up pulling unit. TOOH with I with production string. TIH et RBP at 3285' and tested to Forated 3130-3196' w/9 .42" ho a with casing guns. TIH w/RBH acidized with 1400 gallons 15% and tested to 1500 psi. Set pa 15% NEFE acid and ball sealer A. Shut well in. Frac'd perforations 3130-31 16-30 Brady Sand. Shut well and installed BOP. TIH w/2- hole to RBP at 3257'. TOOH with Decduction Clorel	Water Shut-Off Conversion to Injection Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) nated date of starting any proposed work. If well is directionally drilled, k.)* rods and pump. Nippled down well- H with RBP with tandem Amerada gauge 2000 psi. TOOH with 2-7/8" tubing. obles as follows: 3130, 31, 33, 45, P, packer and 2-7/8" tubing. Strado % NEFE acid and ball sealers. Moved acker at 3094'. Acidized perfs. rs. Moved tools. Set RBP at 3257' 196' (Penrose) with 40000 gallons in overnight. 7/8" tubing. Tagged sand at 3234'. ith 2-7/8" tubing. Turned well over