

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

Conservation Commission
Budget No. 1004-0137
Expires August 31, 1985

LEASE REGISTRATION AND SERIAL NO.

Artesia, NM 88210 LC-028990B

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESER. ☐ Other ☐

2. NAME OF OPERATOR

YATES PETROLEUM CORPORATION (505) 748-1471

3. ADDRESS OF OPERATOR

105 South 4th St., Artesia, NM 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1405' FNL & 330' FWL (Unit E, SWNW)

At top prod. interval reported below

At total depth

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Creek AL Federal

9. WELL NO.

12

10. FIELD AND POOL, OR WILDCAT
Shugart Yates Seven Rivers
Queen Grayburg

11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA

Section 25-T18S-R30E

14. PERMIT NO. DATE ISSUED

API 30-015-27775

15. COUNTY OR PARISH
Eddy

13. STATE

NM

15. DATE SPUDDED 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.) 18. ELEVATIONS (OF, RKB, RT, GR, ETC.)* 19. ELEV. CASINGHEAD

RH 7-1-94 7-18-94 9-3-94 3474' GR

20. TOTAL DEPTH, MD & TVD 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY 24. ROTARY TOOLS 25. CABLE TOOLS

3600' 3555' 0-3600'

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 25. WAS DIRECTIONAL SURVEY MADE

3130-3196' Penrose & 3312-3496' Grayburg

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

CNL/LDC & DLL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"		40'	26"	Cement to surface	
8-5/8"	24#	527'	12-1/4"	400 sx - circulate	
5-1/2"	15.5#	3600'	7-7/8"	950 sx - circulate	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	3489'	

31. PERFORATION RECORD (Interval, size and number)

3312-3319' w/4 .42" holes
3398-3405' w/4 .42" holes
3468-3496' w/7 .42" holes
3130-3196' w/9 .42" holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
SEE ATTACHED PAGE	

33.* PRODUCTION

DATE FIRST PRODUCTION 9-3-94 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping WELL STATUS (Producing or shut-in) Producing

DATE OF TEST 10-4-94 HOURS TESTED 24 CHOKE SIZE N/A PROD'N. FOR TEST PERIOD 5 OIL—BBL. 5 GAS—MCF. 0 WATER—BBL. 59 GAS-OIL RATIO N/A

FLOW. TUBING PRESS. 90 CASING PRESSURE 10 CALCULATED 24-HOUR RATE 5 OIL—BBL. 5 GAS—MCF. 0 WATER—BBL. 59 OIL GRAVITY-API (CORR.) N/A

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

N/A

Lee Roy Richards

35. LIST OF ATTACHMENTS

Deviation survey, drill stem test & logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Kusky Klein

TITLE

Production Clerk

DATE Oct. 10, 1994

*(See Instructions and Spaces for Additional Data on Reverse Side)

SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
				Yates Seven Rivers Queen Penrose Grayburg Middle Grayburg	1822' 2090' 2914' 3122' 3309' 3394'	