

FIELD REPORT FOR CEMENTING OF WELLS

OIL CONSERVATION DIVISION

30-015-27789

Operator <u>Hates Pet. Corp.</u>		Lease <u>Rio Pecos "RT"</u>		Well # <u>2</u>	
Location of Well	Unit <u>K</u>	Section <u>34</u>	Township <u>18</u>	Range <u>25</u>	County <u>Eddy</u>
Drilling Contractor <u>Under.</u>				Type of Equipment <u>Rotary</u>	

APPROVED CASING PROGRAM

* Witness

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
17 1/2	13 3/8	48# J-55		480	400 Circ
12 1/4	* 8 5/8	24# J-55		1200	600 Circ
7 7/8	5 1/2	15.5# J-55		TD 6700	1200 Circ

Casing Data:

Surface _____ joints of 8 5/8" inch _____ # Grade J-55
 (Approved) (Rejected)

Inspected by MCS date _____

Cementing Program

Size of hole 12 1/4" Size of Casing 9 5/8" Sacks cement required _____

Type of Shoe used guide Float collar used insert Btm 3 jts welded yes

TD of hole 1214' Set 1214' Feet of 9 5/8" Inch 24 # Grade J-55

(New)-used csg. @ 1214' with 200 270cc sacks neat cement around shoe
 + 325 sax Pacesetter 6.10 C additives 10# gilsonite, 1/2# celoseal, 370cc

Plug down @ 3200 (AM) (PM) Date Feb. 6. 94

Cement circulated No No. of Sacks -0-

Cemented by Western Company Witnessed by Mike Stubblefield

Temp. Survey ran @ 7800 (AM) (PM) Date Feb. 6. 94 top cement @ 740' *

Casing test @ _____ (AM) (PM) Date _____

Method Used _____ Witnessed by _____

Checked for shut off @ _____ (AM) (PM) Date _____

Method used _____ Witnessed by _____

Remarks: * 1. Tag top @ 770' cmt w - 100 SX C 370cc

2. Tag top @ 750' cmt w - 100 SX C 370cc

3. Tag top @ 601' cmt w - 100 SX C 370cc

L.D.B. - 900'

4. Tag top @ 405' cmt w - 175 SX C -

L.C. - 770'

cement. circulated to surface.