NM OIL CONS COMMISSION wer DD Artesia, NM Budger Bureau No. 1004-0135 UNI D STATES Form 3160-5 (June 1990) DEPARTMENT OF THE INTERIOR Expires: March 31, 1993 5. Lease Designation and Serial No. BUREAU OF LAND MANAGEMENT NM-28099 SUMBRY NOTICES AND REPORTS ON WELLS 6. If Indian, Allottee or Tribe Name Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals RECEIVED 7. If Unit or CA, Agreement Designation SUBMIT IN TRIPLICATE 1. Type of Well 8. Well Name and No. Oil Well Other Pennzoil MZ. Federal #3 2. Name of Operator ARTESIA, OFFICE API Well No. (505) 748-1471)YATES PETROLEUM CORPORATION 30-015-27796 3 Address and Telephone No. 10. Field and Pool, or Exploratory Area 105 South 4th St., Artesia, NM 88210 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Walters Lake Bone Springs 11. County or Parish, State 990' FNL & 990' FWL of Section 11-T18S-R30E (Unit D, NWNW) Eddy Co., NM CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF ACTION TYPE OF SUBMISSION Change of Plans Abandonment ☐ Notice of Intent **New Construction** Recompletion Non-Routine Fracturing Subsequent Report Plugging Back Water Shut-Off Casing Repair Conversion to Injection Final Abandonment Notice Altering Casing Other Surface Casing & Cement Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* TD 615'. Reached TD of 17-1/2" hole at 7:00 AM 7-29-94. Ran 15 joints of 13-3/8" 48# H-40 (637.73') of casing set at 615'. 1-Texas Pattern notched guide shoe set at 615'. Insert float set at 571.44'. Cemented with 200 sacks Class H, 12% Thixad, 10#/sack gilsonite, 1/2#/ sack celloseal and 2% CaCl2 (yield 1.54, weight 14.5). Tailed in with 400 sacks Pacesetter Lite, 5#/sack gilsonite, 1/4#/sack celloseal and 2% CaCl2 (yield 1.95, weight 12.6) and 200 sacks Class C 2% CaCl2 (yield 1.32, weight 14.8). PD 11:30 AM 7-29-94. Bumped plug to 400 psi, OK. Circulated 120 sacks. WOC. Drilled out at 1:30 PM 7-30-94. WOC 26 hours. Nippled up and tested to 1000# for 30 minutes, OK. Reduced hole to 12-1/4". Resumed drilling. NOTE: Notified Leta Russell with BLM Answering Service at 6:45 AM 8-1-94 that 8-5/8" intermediate casing would be set at 3950' instead of 1700', as no water flow had been encountered.

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14. I hereby certify that the foregoing is true and correct Signed	Tille Production Clerk	Date August 1, 1994
(This space for Federal or State office use)		
Approved by	Title	Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.