

C/SF

NM OIL CONS COMMISSION

Drawer L

Artesia, NM 88210

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

NM-28099

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Pennzoil MZ Federal #3

9. API Well No.

30-015-27796

10. Field and Pool, or Exploratory Area

Walters Lake Bone Springs

11. County or Parish, State

Eddy Co., NM

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

YATES PETROLEUM CORPORATION

(505) 748-1471

O. C. D.
ARTESIA OFFICE

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

990' FNL & 990' FWL of Section 11-T18S-R30E (Unit D, NWNW)

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Production Casing & cmt
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TD 7495'. Reached TD at 10:45 PM 8-17-94. Ran 167 joints of 5-1/2" 17# & 15.5# casing as follows: 6 joints of 5-1/2" 17# J-55 LT&C (623.57'); 159 joints of 5-1/2" 15.5# J-55 LT&C (6801.87') and 2 joints of 5-1/2" 17# J-55 LT&C (90.01') (Total 7515.45') of casing set at 7495'. Float shoe set at 7495'. Float collar set at 7446.50'. DV tool set at 3989.91'. Cemented in two stages as follows: Stage 1: 400 sacks Pacesetter Lite, 1/4#/sack celloseal and .3% CF-2 (yield 2.01, weight 12.6). Tailed in with 150 sacks Super C, 5#/sack salt, .35% CF-2 and 8#/sack hiseal (yield 1.76, weight 13.0). PD 2:00 PM 8-19-94. Bumped plug to 1500 psi for 5 minutes. Circulated 71 sacks. Circulated through DV tool for 4 hours. Stage 2: 1680 sacks Pacesetter Lite, 5#/sack salt and 1/4#/sack celloseal (yield 2.01, weight 12.6). Tailed in with 560 sacks Super C, 5#/sack salt, .35% CF-2 and 8#/sack Hiseal (yield 1.76, weight 13.0). PD 8:00 PM 8-19-94. Bumped plug to 2800 psi for 5 minutes, float and casing held okay. WOC. NOTE: Notified Leta with BLM answering service prior to job. Preceded cement with 500 gallons WMW-1 and 500 gallons Surebond. Released rig at 12:00 Midnight 8-19-94.

Waiting on completion unit.

14. I hereby certify that the foregoing is true and correct

Signed Rusty Klein

Title Production Clerk

Date Aug. 25, 1994

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date J. Lara

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side