Form 3160-5 June 1990)

UNI. D STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

M OIL CONS	COMMI	SSION FORM APPROVED Budget Bureau No. 1004-013
rawer DD		Expires: March 31, 1993
A ATM	6821	O.S. Lanca Decignation and Serial No.

0151

SUNDRY NOTICES AND REPORTS ON WELLS

NM-28099
6. If Indian, Allottee or Tribe Name

Do not use this form for proposals to dri Use "APPLICATION FOR	ll or to deepen or reentry to a different reservoir. R PERMIT—" for such proposals	
SUBMIT	7. If Unit or CA, Agreement Designation	
1. Type of Well Sas Other Other	SEP - 1.'94	8. Well Name and No.
2 Name of Operator	00, - 0	Pennzoil MZ Federal #3
YATES PETROLEUM CORPORATION	(505) 748–1 6 1 2. 0.	9. API Well No.
Address and Telephone No.	30-015-27796	
105 South 4th St., Artesia, N	ARTESIA, OFFICE	10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey De		Walters Lake Bone Springs
990' FNL & 990' FWL of Section	*	11. County or Parish, State
330 THE & 330 TWE OF BECCHOI	1 11 1100 1302 (01110 2, 111111)	
		Eddy Co., NM
OUTOK ADDDODDIATE DOV	s) TO INDICATE NATURE OF NOTICE, REPO	ORT OR OTHER DATA
CHECK APPROPRIATE BOX(
TYPE OF SUBMISSION	TYPE OF ACTION	·
	Abandonment	Change of Plans
☐ Notice of Intent	Recompletion	New Construction
V	Plugging Back	Non-Routine Fracturing
X Subsequent Report	Casing Repair	Water Shut-Off
П 	Altering Casing	Conversion to Injection
Final Abandonment Notice	X Other Perfs, acid & frac	Dispose Water
	LASI OTHER TOTAL OF THE STATE O	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
	l pertinent details, and give pertinent dates, including estimated date of start	
13. Describe Proposed or Completed Operations (Clearly state at give subsurface locations and measured and true vertice).	cal depths for all markers and zones pertinent to this work.)*	
8-24-94 - Cleaned location, se	et and tested anchors. Made cut off o	on 5-1/2" casing. Moved
in and rigged up pulling unit.	. Installed casinghead and BOP. Test	ted casing to 2800#. TIH
w/hit stabilizer drill colla	ars and 2-7/8" tubing. Drilled out DV	V tool at 3990'. Tested
casing to 2500 pei TOOH with	2-7/8" tubing, drill collars, stabi	lizer and bit. TIH w/bit,
scraper and 2-7/8" tubing to	7431'. Reverse csaing clean with 2% I	KCL water. TOOH with 2-7/8'
tubing, scraper and bit.	0	
8-25-94 - TIH w/logging tools.	. Pressure casing to 1000# and ran Cl	BL/CCL/GR log. TOOH with
logging tools TIH w/4" casis	$_{ m 10}$ guns and perforated 7025-7109' $_{ m W}/16$	6 .42" holes as follows:
7025. 26.27.28. 29. 30. 31. 35	5, 78, 80, 7101, 02, 03, 07, 08 & 7109	9'. TIH w/RBP, packer and
2-7/8" tubing. Straddled per:	forations 7078-7109' and acidized with	h /50 gallons /-1/2% NEFE
acid and ball sealers. Strade	iled perforations 7025-7035' and acid	ized with 750 gallons
7-1/2% NEFE acid and ball seal	lers. TOOH with 2-7/8" tubing, packer	r and RBP.
8-26-94 - Removed BOP. Frac's	d perforations 7025-7109' (Bone Spring	gs Sand) with 116000 gallon
30# crosslink gel & 240000# 20	0-40 Brady sand & 60000# 16-30 Super	LC sand (down 5-1/2" casing
Force closed for 30 minutes.	Shut in 4 hours. Opened well to flow	w back.
14. I hereby certify that the foregoing is true and correct		
	Tue Production Clerk	Date August 26, 1994
Signed 9 USly 1 Velin	TitleProduction Glerk	Date Hagast 20, 1994
(This space for Federal & State office use)		er en
Approved by	Title	Date
Conditions of approval, if any:		Y Jaza