

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

NM OIL CONS COMMISSION  
Drawer DD

Artesia, NM 88210

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

5. Lease Designation and Serial No.

NM-28099

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Pennzoil MZ. Federal #3

9. API Well No.

30-015-27796

10. Field and Pool, or Exploratory Area

Walters Lake Bone Springs

11. County or Parish, State

Eddy Co., NM

SUBMIT IN TRIPLICATE

SEP - 1 '94

O. C. D.

ARTESIA, OFFICE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

YATES PETROLEUM CORPORATION

(505) 748-1471

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

990' FNL & 990' FWL of Section 11-T18S-R30E (Unit D, NWNW)

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☒ Altering Casing

☐ Other

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Yates Petroleum Corporation received permission from Shannon Shaw on 8-5-1994, at 2:30 P.M. to eliminate intermediate casing string, if no water flow is encountered. If there is no water flow, we will reduce hole @ 3950' from 12-1/4" to 7-7/8". 5-1/2" production casing will be cemented in 2 stages, second stage tying back to surface.

14. I hereby certify that the foregoing is true and correct

Signed

*Amy Laman*

Title Production Clerk

Date

8-5-94

(This space for Federal or State office use)

Approved by

*8/31/94*

Title

*8/31/94*

Date

8/31/94

Conditions of approval, if any: