rm 3160-5 ine 1990)	UNIT STA DEPARTMENT OF T BUREAU OF LAND M		NM-91 D/e Artes	ia, NM SS210 5. Lease Designation and Serial No.	
Do not use this fo	SUNDRY NOTICES AND R orm for proposals to drill or to Jse "APPLICATION FOR PERM	deepen or reentry to a	different reservoir	NM-28099 6. If Indian, Allottee or Tribe Name 7. 7. If Unit or CA, Agreement Designation	
	SUBMIT IN TRI	PLICATE	OCT 12 '94	7. If Unit of CA, Agreement Designation	
Type of Well Oil Well Well	Other		O. C. D. ARTESIA, OFFICE	8. Well Name and No. Pennzoil MZ. Federal #3	
Name of Operator YATES PETRO Address and Telephone	LEUM CORPORATION	(505) 748-	1471)	9. API Well No. 30-015-27796	
105 South 4 Location of Well (Foota	th St., Artesia, NM 882 ge, Sec., T., R., M., or Survey Description)			10. Field and Pool, or Exploratory Area Walters Lake Bone Springs 11. County or Parish, State	
990' FNL & 9	990' FWL of Section 11-T	18S-R30E (Unit D,	NWNW)	Eddy Co., NM	
	APPROPRIATE ROXIS TO 1	NDICATE NATURE C	F NOTICE, REP		
CHECK APPROPRIATE BOX(s) TO INDICATE NATU			TYPE OF ACTION		
	of Intent	Abandonment Recompletion		Change of Plans	
X Subseq	uent Report	Plugging Back		Non-Routine Fracturing Water Shut-Off	
🔲 Final A	Abandonment Notice	Altering Casing	ction Equipmer	Conversion to Injection Conversion to Injection Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	
		or all markers and zones permites		rting any proposed work. If well is directionally drilled,	
8-27-29-94 (20' below TIH w/produ	- Removed frac valve. I bottom perforations). R ction string as follows: tubing anchor. Removed	installed BOP. TI Reverse casing cle tapped bull plu	H w/2-7/8" tul an to 7400'. g, mud joint,		
8-27-29-94 (20' below TIH w/produ nipple and	- Removed frac valve. I bottom perforations). R ction string as follows: tubing anchor. Removed	installed BOP. TI Reverse casing cle tapped bull plu	H w/2-7/8" tul an to 7400'. g, mud joint,	oing. Tag sand at 7129' TOOH with 2-7/8" tubing. perforated sub, seating	
8-27-29-94 (20' below TIH w/produ nipple and production.	- Removed frac valve. I bottom perforations). R ction string as follows: tubing anchor. Removed	installed BOP. TI Reverse casing cle tapped bull plu	H w/2-7/8" tuł an to 7400'. g, mud joint, p wellhead.	oing. Tag sand at 7129' TOOH with 2-7/8" tubing. perforated sub, seating	
8-27-29-94 (20' below TIH w/produ nipple and production.	- Removed frac valve. I bottom perforations). R ction string as follows: tubing anchor. Removed	Installed BOP. TI Reverse casing cle tapped bull plu BOP and nippled u	H w/2-7/8" tuł an to 7400'. g, mud joint, p wellhead.	Date	
8-27-29-94 (20' below TIH w/produ nipple and production.	- Removed frac valve. I bottom perforations). R ction string as follows: tubing anchor. Removed he foregoing is true und correct the foregoing is true und correct al d State office use)	Title	H w/2-7/8" tuł an to 7400'. g, mud joint, p wellhead.	Ding. Tag sand at 7129' TOOH with 2-7/8" tubing. perforated sub, seating Furned well over to SEP 14 SEP 14 Dist. 6 Mark Well Date Sept. 12, 1994	