

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

dsp
dp

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-115-27803
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 647-394
7. Lease Name or Unit Agreement Name ARTESIA 21 STATE
8. Well No. 1
9. Pool name or Wildcat Illinois Camp (Morrow)
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3592' GL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator LOUIS DREYFUS NATURAL GAS CORP.
3. Address of Operator 14000 Quail Springs Parkway, Ste. 600 OKC, OK 73134	4. Well Location Unit Letter C : 760 Feet From The North Line and 2130 Feet From The West Line Section 21 Township 18S Range 28E NMPM Eddy County
11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER: <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spud @ 6:00 a.m. 11/1/94. Ran 10 jts. (435.88'), 13-3/8", 54.5# J-55 ST&C R3; CAC. Set @ 431' KB. Ran w/Texas Pattern guide shoe and insert float @ 387' KB. Ran 4 centralizers. RU Halliburton & pumped 65 bbl. FW. Cmt'd. surface csg. w/215 sx Halliburton Prem lite w/2%cc + 5# gilsonite + 1/4# flocele/sx (75.6 bbl. slurry @ 12.7 ppg.) Tailed in w/150 sx Class C w/2% cc (37 bbl. slurry @ 14.8 ppg.) Circ. 10 bbl. slurry (30 sx) to surface. Plug down @ 3:15 p.m. 11/1/94.

RECEIVED

MAY 11 1995

OIL CON. DIV.
DIST. 2

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Arten L. Sans TITLE Engineer DATE 5/9/95
TYPE OR PRINT NAME _____ TELEPHONE NO. _____

(This space for State Use)

ORIGINAL SIGNED BY TIM W. GUM
DISTRICT II SUPERVISOR

MAY 15 1995

APPROVED BY _____ TITLE _____ DATE _____

COMMENTS OF APPROVAL IF ANY:

