

CLSF

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-115-27803
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	647-394
7. Lease Name or Unit Agreement Name	ARTESIA 21 STATE
8. Well No.	1
9. Pool name or Wildcat	Illinois Camp (Morrow)
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	
3592' GL	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:	OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator	LOUIS DREYFUS NATURAL GAS CORP.
3. Address of Operator	14000 Quail Springs Parkway, Ste. 600 OKC, OK 73134
4. Well Location	Unit Letter C : 760 Feet From The North Line and 2130 Feet From The West Line

Section 21	Township 18S	Range 28E	NMPM	Eddy	County
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11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Set intermediate casing <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Ran 106 jts. (4777.38') 9-5/8", 40# (8.75" drift) N80, LT&C R3 CAC. Set @ 4770' KB. Ran reg. pattern FS, FC & 4686 & 5 centralizers. RU Halliburton & cement Int. csg. w/200 sx Halliburton Prem Lite w/10# salt/sx + 1/4# flocele/sx + 5# gilsonite/sx (73 bbls. slurry @ 12.3 ppg), 900 sx Halliburton Prem Lite w/1/4# flocele & 5# gilsonite/sx (329 bbls. slurry @ 12.3 ppg), tailed in w/250 sx Class C w/2% cc (60 bbl. slurry @ 14.8 ppg). Dropped TRP & displaced w/355 bbls. water - good circulation throughout job, but no cement to surface. Plug down @ 10:00 a.m. MST 11/16/94. RU WL & run Tapered to 3500'. TOC @ 420' KB.

RECEIVED

MAY 11 1995

OIL CON. DIV.
DIST. 2

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Anten L. Sams TITLE Engineer DATE 5/9/95

TYPE OR PRINT NAME _____ TELEPHONE NO. _____

(This space for State Use) **ORIGINAL SIGNED BY TIM W. GUM**
DISTRICT II SUPERVISOR

APPROVED BY _____ TITLE _____ DATE MAY 15 1995

CONDITIONS OF APPROVAL IF ANY: