

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

| |
|---|
| WELL API NO. 30-115-27803 |
| 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 6. State Oil & Gas Lease No. 647-394 |
| 7. Lease Name or Unit Agreement Name ARTESIA 21 STATE |
| 8. Well No. 1 |
| 9. Pool name or Wildcat Illinois Camp (Morrow) |
| 10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3592' GL |

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. Name of Operator
LOUIS DREYFUS NATURAL GAS CORP.

3. Address of Operator
14000 Quail Springs Parkway, Ste. 600 OKC, OK 73134

4. Well Location

Unit Letter C : 760 Feet From The North Line and 2130 Feet From The West Line

Section 21 Township 18S Range 28E NMPM Eddy County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

| NOTICE OF INTENTION TO: | SUBSEQUENT REPORT OF: |
|--|--|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> |
| OTHER: <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| | CASING TEST AND CEMENT JOB <input type="checkbox"/> |
| | OTHER: Set intermediate casing <input checked="" type="checkbox"/> |

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Ran 42 jts. (1914.80') 7" 26# N80, LT&C, CAC; 106 jts. (4798.39') 7" J55, LT&C, CAC; 58 jts. (2604.06'), K55, LT&C CAC. Total of 206 jts. (9317.22'). Set @ 9318' KB. PBTB (FC @ 9225' KB). Ran Davis Lynch combination ECP-DV tool @ 8325' KB. Ran w/20 centralizers. RU Halliburton & cement first stage of job w/260 sx Class H w/10# gilsonite + Flocele/sx + 5% Halad 322 (65 bbls. of slurry @ 14.8 ppg.) Dropped TRP & displaced w/352 BW. Plug down @ 9:30 p.m. 12/2/94. Cement second stage of job w/400 sx 50/50 poz w/2.5# sx salt + 5% Halad 322 (96 bbls. of slurry @ 14.2 ppg). Dropped TRP & displaced w/318 BW. Plug down @ 11:30 p.m. 12/2/94. Good circulation during job (8 slips on 7" int. casing. Make cut off on casing & install casing spool

RECEIVED
MAY 11 1995
OIL CON. DIV.
DIST. 2
DATE 5/9/95

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Anten L. Sam TITLE Engineer TELEPHONE NO. _____

TYPE OR PRINT NAME _____

(This space for State Use)

ORIGINAL SIGNED BY TIM W. GUM
DISTRICT II SUPERVISOR

APPROVED BY _____ TITLE _____ DATE MAY 15 1995

CONDITIONS OF APPROVAL IF ANY: