

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-115-27803
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 647-394
7. Lease Name or Unit Agreement Name ARTESIA 21 STATE
8. Well No. 1
9. Pool name or Wildcat Illinois Camp (Morrow)
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3592' GL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	2. Name of Operator LOUIS DREYFUS NATURAL GAS CORP.
3. Address of Operator 14000 Quail Springs Parkway, Ste. 600 OKC, OK 73134	4. Well Location Unit Letter <u>C</u> : <u>760</u> Feet From The <u>North</u> Line and <u>2130</u> Feet From The <u>West</u> Line Section <u>21</u> Township <u>18S</u> Range <u>28E</u> NMPM <u>Eddy</u> County
11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: Set production casing <input checked="" type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Reached TD of 10,720' @ 10:30 A.M. MST 2/25/95. Ran 43 jts. (1951.52') 5" 18#, L80, R3, AB ST-L prod. liner w/ Baker CMC liner hanger. Ran on 93 stands 3-1/2" DP, breaking circ. every 1200'. Bottom of liner @ 10,719', landing FC (PBTD) @ 10,678'. Halliburton pumped 50 sx Pozmix A spacer w/.5% CFR-3, 2% HR-5, .87#/sx MF-1 (9.2 bbl. of slurry @ 14 ppg). Pumped 200 sx Prem. cement w/.3% Halad 322 + 3% Halad 344 + 2.1# sx KCL (42 bbls. of slurry @ 15.8 ppg). Plug down @ 6:30 a.m. 2/25/95.

RECEIVED

MAY 11 1995

OIL CON. DIV.
DIST. 2

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kenton L. Davis TITLE Engineer DATE 5/9/95

TYPE OR PRINT NAME

TELEPHONE NO.

(This space for State Use)
ORIGINAL SIGNED BY TIM W. GUM
DISTRICT II SUPERVISOR

MAY 11 1995

APPROVED BY _____ TITLE _____ DATE _____

COMMENTS OF APPROVAL, IF ANY: