

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-115-27803
5. Indicate Type of Lease
STATE ☒ FEE ☐
6. State Oil & Gas Lease No.
647-394

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☐ GAS WELL ☒ OTHER ☐
2. Name of Operator
LOUIS DREYFUS NATURAL GAS CORP.
3. Address of Operator
14000 Quail Springs Parkway, Ste. 600 OKC, OK 73134
4. Well Location

7. Lease Name or Unit Agreement Name
ARTESIA 21 STATE
8. Well No.
1
9. Pool name or Wildcat
Illinois Camp (Morrow)

Unit Letter C : 760 Feet From The North Line and 2130 Feet From The West Line
Section 21 Township 18S Range 28E NMPM Eddy County
10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3592' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data
NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐
SUBSEQUENT REPORT OF:
REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Completion ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.
3/8/95 Perf. Morrow (10,406-10,436") w/ 120 .26" shots. Swab via 2-7/8" tubing.
4/4/94 Perf. Morrow (10,360-10,366') w/ 13 holes. Acidized perfs w/ 3000 g of 7.5% Fe acid commingled w/50% CO₂. Swabbed.
4/7/95 Turned well to gas line.
4/12/95 CO₂ frac -- 1st stage 26,000 g. wtr 11.9 BPM w/7756 psi.
2nd stage - 28,000 g. 11.9 BPM w/ pump press. from 7756-9212.
3rd stage - pump foam & sand on formation - 8601 psi - 1# sand - 8708 psi 1-1/2# sand - 8760 psi 2-1/2# sand - 9274 psi 3# sand - 9446 psi
2.8# sand - 9274 psi 3# sand - 9446 psi
screen out. 45000# sand on formation & 4.7 sx in tubing. Flow to test - Run potential test.

RECEIVED

MAY 11 1995

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Monten Lane TITLE Engineer DATE 5/9/95
TYPE OR PRINT NAME TELEPHONE NO.

(This space for State Use)

ORIGINAL SIGNED BY TIM W. GUM
DISTRICT II SUPERVISOR

APPROVED BY _____ TITLE _____ DATE MAY 15 1995

CONDITIONS OF APPROVAL IF ANY: