

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

APR 15 1994

WELL API NO. 30-015-27866
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-1313
7. Lease Name or Unit Agreement Name Illinois Camp "20" State
8. Well No. 1
9. Pool name or Wildcat Illinois Camp Morrow North

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	
2. Name of Operator Mewbourne Oil Company ✓	
3. Address of Operator P.O. Box 5270 Hobbs, New Mexico 88240	
4. Well Location Unit Letter C : 1980 Feet From The West Line and 660 Feet From The North Line Section 20 Township 18S Range 28E NMPM Eddy County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3602' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

04/07/94 MIRU WEK Drilling Co., Rig #2. Spudded 17-1/2" surface hole @ 1:30 p.m. 04/07/94.

04/07/94 Drilled 17-1/2" surface hole to a depth of 395' KB. Ran 12 jts. new, 48#, J-55, 8rd, LS, ST&C, 13-3/8" casing. Set @ 395' KB. Howco cemented w/250 sks. of Class "C" Lite containing 1# per sk. Flocele + 3% CaCl2 followed by 150 sks. of Class "C" neet containing 3% CaCl2. Slurry weights and volumes were 12.6# 472 cu. ft. and 14.8# 202 cu. ft. Total slurry volume was 674 cu. ft. Compressive strength for tail slurry was 1380 psi in 12 hours @ 70°F. Estimated formation temperature was 68°F. Estimated slurry temperature was 72°F. WOC 12 hours. NU annular preventor and pressure tested casing and BOP to 600# each for 30 minutes. All held ok. Circulated 160 sks. to the pit. Plug down to 377' @ 9:45 p.m. 04/07/94.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Bill Pierce TITLE Drilling Superintendent DATE 04/14/94
(505)
TYPE OR PRINT NAME Bill Pierce TELEPHONE NO. 393-5905

(This space for State Use)

SUPERVISOR, DISTRICT II

APPROVED BY _____ TITLE _____ DATE APR 25 1994

CONDITIONS OF APPROVAL IF ANY: