

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-015-27866

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
E-1313

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☐ GAS WELL ☒ OTHER

2. Name of Operator
Mewbourne Oil Company

3. Address of Operator
P.O. Box 5270 Hobbs, New Mexico 88241

4. Well Location
Unit Letter C : 1980 Feet From The West Line and 660 Feet From The North Line
Section 20 Township 18S Range 28E NMPM Eddy County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3602' KB

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☒
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

04/16/94 Drilled 12-1/4" Intermediate hole to a depth of 4468' KB. Ran 118 Jts. of 9-5/8" 40#, new LS, 8rd, LT&C casing. Set @ 4468' KB. Howco cemented w/775 sks. of Class "C" Lite containing 1/2#/sk. Flocele + 3#/sk. Gilsonite + 12#/sk. salt followed by 200 sks. of Class "C" neet containing 2% CaCl2. Plug down to 4393' @ 11:45 p.m. 04/16/94. Circulated 57 sks. of cement to the pit. Lead cement slurry yield and weight was 12.4#/gal. & 1743 cu. ft. Tail slurry yield and weight was 14.8#/gal. & 268 cu. ft. Total slurry volume was 2011 cu. ft. Compressive strength for tail slurry was 1570 psi in 12 hrs. @ 80°F. Estimated formation temperature was 88°F. Estimated slurry temperature was 76°F. WOC 12 hours. NU BOP's and pressure tested casing, blind rams, and annular preventor to 1200# each for 30 minutes. All held ok.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Bill Pierce TITLE Drilling Superintendent DATE 04/19/94
TYPE OR PRINT NAME Bill Pierce TELEPHONE NO. (505) 393-5905

(This space for State Use)

SUPERVISOR, DISTRICT II

JUN 24 1994

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: